<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Division

Submit to Appropriate District Office

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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,											AAGMEE DEDON	
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Operator n Hilcorp Ene								OGRID Nun				
382 Road 3100						³ Reason for Filing C			372171	ctive Date		
Aztec, NM			Test Allowable – Gas (
⁴ API Numb	er	5 Po	ol Name						6 P	ool Code		
30-039-23910 Blanco-Mesavero						e (Prorated Gas)			723	72319		
⁷ Property C	ode	8 Pro	perty Nan	ne					⁹ Well Number			
318920					San Juan 2'	27-5 Unit				108E		
II. 10 Su			- ₁			T						
Ul or lot no.	Section	Township	_	Lot Idn	Feet from the	1	ie F	eet from the		West line	County	
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UL or lot no.	Section	Township	, -	Lot Idn	Feet from the	North/SouthLi	ne F	eet from the	East/	West line	County	
		N	W									
12 Lse Code	l .	cing Method	1	onnection	¹⁵ C-129 Peri	mit Number	⁶ C-1	29 Effective	Date _	¹⁷ C-1	129 Expiration Date	
F		Code F	D;	ate								
III. Oil a	and Gas	Transpo	rters									
18 Transpor					19 Transpo	rter Name					²⁰ O/G/W	
OGRID						Address					· ····-	
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²¹ Spud Da	ate	22 Ready	Date		²³ TD	²⁴ PBTI		²⁵ Perfor			²⁶ DHC, MC	
²¹ Spud Da 11/7/198	ate 5		Date 2018		7822'	²⁴ PBTI 7814')	*****]	DHC 3998AZ	
²¹ Spud Da 11/7/198	ate	22 Ready	Date 2018	g & Tubii	7822'	²⁴ PBTI)	²⁵ Perfor]	•	
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²¹ Spud D: 11/7/198	ate 5	22 Ready	Date 2018 ²⁸ Casin	g & Tubii	7822'	²⁴ PBTI 7814')	²⁵ Perfor		30 Sack	DHC 3998AZ	
²¹ Spud D: 11/7/198 ²⁷ H	ate 5 ole Size	22 Ready	Date 2018 28 Casin; 9-5/8"	, 32.30#,]	7822' ng Size H-40	²⁴ PBTI 7814 ² ²⁹ Depth	Set	²⁵ Perfor		³⁰ Sack	DHC 3998AZ as Cement at (136 cf)	
²¹ Spud D: 11/7/198 ²⁷ H	ole Size	22 Ready	Date 2018 28 Casin; 9-5/8"		7822' ng Size H-40	²⁴ PBTI 7814' ²⁹ Depth 225'	Set	²⁵ Perfor		³⁰ Sack	DHC 3998AZ	
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Date:

6/19/18