e e la guine					RECEIVED	
Form 3160-5 (August 2007)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MA	E INTERIOR	۰ ۲	[MAY 17 20:3 ORM OMB N Expires:	APPROVED io. 1004-0137 July 31, 2010
Do not u	JNDRY NOTICES AND REP use this form for proposals	ORTS ON WI	B E LLS re-enter an	ureau 6	Testerarfaicled Office of Land Managen If Indian, Allottee or Tribe 1	SF078282
	ed well. Use Form 3160-3 (A	-				
1. Type of Well	SUBMIT IN TRIPLICATE - Other ins	structions on pag	e Z.	/`	If Unit of CA/Agreement, N	ame and/of No.
Oil Well	X Gas Well Other					n 29-5 Unit 52G
2. Name of Operator	Hilcorp Energy Comp	anv		9	. API Well No. 30-()39-29333
3a. Address 382 Road 3100, Aztec		3b. Phone No. (i	nclude area code) -599-3400	1	0. Field and Pool or Explorat	
4. Location of Well (Footage, Sec., T					1. Country or Parish, State	New Merice
Surface Unit B	(NWNE) 350'FNL & 1980' FI	EL, Sec. 29, 1	29N, R05W		Rio Arriba	, New Mexico
12. CHECH	K THE APPROPRIATE BOX(ES) TO INDICATE	E NATURE OF		CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF	ACTI	ON	
X Notice of Intent	Acidize Alter Casing	Deepen Fracture Tre	at [duction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Constr		=	omplete	Other
Final Abandonment Notice	Change Plans	Plug and Ab Plug Back	andon		nporarily Abandon ter Disposal	
Attach the bond under which the following completion of the invo Testing has been completed. Fir	ctionally or recomplete horizontally, give e work will be performed or provide the plved operations. If the operation results nal Abandonment Notices must be filed	subsurface location Bond No. on file w in a multiple comp	ons and measured with BLM/BIA. Repletion or recompl	and true equired s letion in	vertical depths of all pertine subsequent reports must be fi a new interval, a Form 3160	nt markers and zones. led within 30 days 4 must be filed once
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District I

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1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-039-29333	77440	GOBERNADOR PICTURED CLIFFS (GAS)
4. Property Code	5. Property Name	6. Well No.
318837	SAN JUAN 29 5 UNIT	052G
7. OGRID No.	8. Operator Name	9. Elevation
372171	HILCORP ENERGY COMPANY	6740

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	29	29N	05W		350	N	1980	E	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated A 320		L	13. Joint or Infill		14. Consolidatio	I	L	15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
E-Signed By: <i>Tammy Jones</i> Title: Operations/Regulatory Technician - Sr. Date: 5/17/2018
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Surveyed By: Jason C. Edwards
Date of Survey: 9/13/2004
Certificate Number: 15269

Permit 252398



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HILCORP ENERGY COMPANY SAN JUAN 29-5 UNIT 52G PICTURED CLIFFS RECOMPLETION SUNDRY

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жų:	JOB PROCEDURES
1.	MIRU service rig and associated equipment; test BOP.
2.	TOOH with 2 3/8" tubing set at 8,037'.
3.	Set a 4-1/2" cast iron bridge plug at +/- 3900' to isolate the Mesa Verde/Dakota. Note: TOC at 2,950' by CBL.
4.	Load the hole and pressure test the casing to frac pressure.
5.	N/D BOP, N/U frac stack and test frac stack to frac pressure.
6.	Perforate and frac the Pictured Cliffs in a single stage (Top Perforation @ 3,665'; Bottom Perforation @ 3,760').
7.	Isolate frac stage with a composite bridge plug.
8.	Nipple down frac stack, nipple up BOP and test.
9.	TIH with a mill and drill out top Pictured Cliffs isolation plug.
10.	Clean out to Mesa Verde/Dakota isolation plug and, when water and sand rates are acceptable, flow test the Pictured Cliffs.
11.	Drill out Mesa Verde/Dakota isolation plug and cleanout to PBTD of 8,126'. TOOH.
12.	TIH and land production tubing. Get a tri-mingled Dakota/Mesa Verde/Pictured Cliffs flow rate.



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HILCORP ENERGY COMPANY SAN JUAN 29-5 UNIT 52G PICTURED CLIFFS RECOMPLETION SUNDRY

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	Energy Company SAN JUAN 29-5 UNIT #		Schematic - V	ersion 3			
PI/UW/ 003929333	Surface Lega Location 029-029N-005W-B	Fied Name MV/DK COM	License No.		State Provence NEW MEXICO		Ver Configuration Type VERTICAL
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		/ERTICAL, Origin	al Hole 5/7/2)18 2:36:5	6 PM		
(ftKB) (ftKE	3)		Vertical schemi		Switce Disting		
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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



CASING REPAIR, WORKOVER, AND RECOMPLETION CONDITION OF APPROVAL

- 1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs.
- 2. If a CBL or other logs are run, provide this office with a copy.
- 3. After any casing repair operations, test cement squeeze to a minimum of 500# for 30 minutes with no more than 10 % pressure fall off in the 30 minutes test period. Provide test chart with your subsequent report of operations
- 4. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.
- 5. Contact this office at (505) 564-7750 prior to conducting any cementing operations

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.
- 2. All disturbance will be kept on existing pad.
- 3. All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.
- 4. Pits will be lined with an impervious material at least 12 mils thick.