

RECEIVED

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 17 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM 058878

6. If Indian, Allottee or Tribe Name

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Epic Energy, LLC

8. Well Name and No. Federal L #1

9. API Well No. 30-043-20825

3a. Address 7415 E. Main St., Farmington, NM 87402

3b. Phone No. (include area code)
(505) 327-489210. Field and Pool or Exploratory Area
Alamito Gallup4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
490' FSL and 1756' FEL, Section 28, T23N, R7W11. Country or Parish, State
Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Hydraulic Fracturing☐ Reclamation☐ Well Integrity☒ Subsequent Report☒ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

May 9. Isolated casing leak between 3965' and 3998' (Point Lookout). Could not pump into hole but pressure would fall 1800 psi to 1100 psi in 1 min.

May 10. Spotted 25 sx (29.5 cu.ft.) of CI "G" cement with water loss additive from 4001' to 3611'. Set packer at 3222'. Squeezed cement to 2,000 psi.

Pressure held for 30 minutes. SI well with 2,000 psi overnight. Tagged cement top at 3692'. Drilled hard cement to 4002'. Circulated hole clean. May 12.

Pressure tested casing with Wilson Services to 575 psi. Dropped to 535 psi. in 30 minutes (7% drop). Plan to swab well down to confirm no fluid entry and return well to production.

ACCEPTED FOR RECORD

NMOCD

MAY 22 2018

MAY 25 2018

DISTRICT III

FARMINGTON FIELD OFFICE

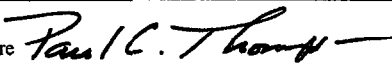
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Paul C. Thompson, P.E.

President
Title

Signature



Date

05/14/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD IV