	RECEIVED								
	UNITED STATES DEPARTMENT OF THE IN	TERIOR	• • • -	3 0 2013	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996				
	BUREAU OF LAND MANAG	GEMENT	MA1 3 0 20.5		5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS					Jic 360				
Do not use	this form for proposals t	o drill or	reenter figt	9n Field Offic	e6. If India	an, Allo	ttee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals nd Manager					Jicarilla Apache				
					7. If Unit	or CA/	Agreement, Name and/	or N	
	RIPLICATE – Other instr	uctions o	n reverse	e side					
					N/A 8. Well Name and No.				
X Oil Well X Gas Well Other							id No.		
2. Name of Operator					Bonanza 14				
DJR Operating, LLC					9. API Well No.				
3a. Address 3b			· · · · · · · · · · · · · · · · · · ·			30-043-21185			
1 Road 3263 Aztec, NM		5-632-3476 EXT 201			10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Lindrith Gallup Dakota West				
SHL: "J" Sec.11-T22N-R3W 2042' FSL X 2010' FEL					11. County or Parish, State				
BHL: "P" Sec 11-T22N-R3W 1987' FNL X 1984' FEL					Sandoval County, NM				
12. CHECK APPROPRIAT	E BOX(ES) TO INDICATE NA	TURE OF N	OTICE, RE	EPORT, OR O	THER DA	ΓA			
TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent	Acidize	Deepen		Production	n (Start/Resu	me) [Water Shut-Off Well Integrity		
Subsequent Report Casing Repair New Construction Recomplete Image: Construction of the construc									
Final Abandonment Notic	Final Abandonment Notice Convert to Injection Plug Back Water Disposal								
Attach the Bond under which the Following completion of the invo Testing has been completed. I determined that the site is ready for f DJR Operating, LLC	first delivered the gas for	e Bond No. on in a multiple co l only after all Dr this wel	file with BLM ompletion or re requirements, i	//BIA. Required s completion in a nuncluding reclamation 14,2018.	ubsequent repo ew interval, a n, have been	rts shall Form 31 complete	be filed within 30 days 60-4 shall be filed once ed, and the operator has		
A production test was conducted 5-28-18, the well is set on a 34/64" choke and was tested for 24 hrs.									
Oil: 31 bbls Gas	: 87 MCF Water: 6 b	bls Tu	ibing Pr	essure: 11	9 Ca	sing	Pressure: 702		
							NMOCD	ann aireanna	
JUN 0.8 2018									
DISTRICT 111									
						0		and the second sec	
14. I hereby certify that the fo	pregoing is true and correct	- 			<u></u>				
Name (Printed/Typed) Title									
Amy Archuleta					Regulatory				
Signature	Date Nov 20, 2018								
<u> </u>	<u> </u>			······································	y 30, 201	8 AC	CEPTEDFOR		
	/ V		an a tha said a s	ATE USE					
Approved by		T	Title		Date				
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to		Office	<u> </u>			JUN 1 2018			
	nakes it a crime for any person know		fully to make	to any departm	ent or agend	othe	Vallet States any Hise	DIOLIFISHCE	
fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on reverse)							J		

NMOCDAY