

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS** MAY 16 2018
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078118
2. Name of Operator HILCORP ENERGY COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		7. If Unit or CA/Agreement, Name and/or No. 14080011161
3b. Phone No. (include area code) Ph: 505-324-5122		8. Well Name and No. JOHNS FEDERAL COM 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T32N R11W NESW 1650FSL 1650FWL 36.982498 N Lat, 108.032043 W Lon		9. API Well No. 30-045-11422-00-S1
		10. Field and Pool or Exploratory Area BLANCO MESAVERDE
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/28/2018: MIRU. ND B-1. NU BOP. PT BOP ? OK. UNSEAT HANGER W/17K, MOVED TBG UPHOLE 1? AND OVERPULLED TO 19K WHEN STRING PARTED, 6K LEFT STRING ~4200? FISH LEFT IN HOLE. SIW, SDFN

3/29/2018: M/U 2-5/16? GRAPPLE, P/U 88 JTS OF 2-3/8? TBG OFF FLOAT, ENGAGE FISH, PULL 5K OVER, PART TBG, TOO H, LD 20 JTS OF FISH, REDRESS OVR SHOT W/2-1/16? GRAPPLE, TIH LATCH FISH @ 3373? PULL UP 16K, RU WIRELINE TO CUT FISH @ 5410 FT, CUT TBG, WORK TBG FREE, TOO H 8 STNDS ABV PERFS. SIW, SDFN

4/2/2018: TOO H, LD 63 JTS OG 2-1/16? TBG FISH. 110? FISH IN HOLE, PU 3-3/4? WASH PIPE STAGE IN HOLE UNLOADING FLUID, TAG @5079?, EST CIRC & ATTEMPT TO CO, UNABLE TO GET PAST 5080?, TOO H STAND BACK WASH PIPE. SIW, SDFN

14. I hereby certify that the foregoing is true and correct. Electronic Submission #412760 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 05/14/2018 (18WMT0778SE)	
Name (Printed/Typed) MANDI RAY	Title OPERATIONS REGULATORY TECH
Signature (Electronic Submission)	Date 04/30/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 05/14/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #412760 that would not fit on the form

32. Additional remarks, continued

4/3/2018: MU 3-7/8? JUNK MILL AND 3-7/8? STRING MILL BHA AND TIH ? TAG OBSTRUCTION @ 5079? ? RU PWR SWVL ? BREAK CIRC W/AIR. M/U WASH OVER SHOE AND 3-3/4? WASH PIPE AND TIH T/4677?. SDFN

4/4/2018: TIH W/WASH PIPE, TAG TOF@ 5405? ROTATE OVER TOF, WSH OVER FISH, T/5554? (33? PAST EST BTM OF FISH), HVY RETURNS, CIRC CLEAN AND DRY UP, TOH W/WASH PIPE. MU 3-3/4? W/2-1/16? GRAPPLE, TIH TAG FISH @ 5446?, ENGAGE FISH AND SWALLOW 18? ? PU W/3K OVER STRING WT, FISH DRAGGING, POH TO 4485? (CALC BTM OF FISH) SIW, SDFN

4/5/2018: TOOHD LD FISH, 109?, BREAK CIRC, TAG @ 5440?, KI AIR UNIT, EST CIRC W/12BBL/HR WTR, 2 GAL SOAP AND 1 GAL CL. C/O F/5440? TO 5760? PBTD 220? FILL, CIRC UNITL RETURNS CLEAN. TOOHD 18 STNDS. SIW, SDFN

4/6/2018: TOOHD LD MILL. TIH W/176 JTS OF USED 2-3/8? TBG. 4.7#, J-55 TBG. LAND TBG @ 5570? W/F NIPPLE @ 5568?. TAG FILL @5705?. PT TBG TO 500 PSI F/10MINS ? OK

RDMO @ 1200HRS 4/6/2018

Well Name: **JOHNS FEDERAL #2**

API/ UWI: 3004511422	Surface Legal Location: 018-032N-011W-K	Field Name: MV	License No.	State/Province: NEW MEXICO	Well Configuration Type: Vertical
Ground Elevation (ft): 5160.8100	Original KB/RT Elevation (ft): 51621.00	KB- Ground Distance (ft): 131.00	KB- Casing Hanger Distance (ft): 131.00	KB- Tubing Hanger Distance (ft): 131.00	

Vertical, OH ST1, 4/27/2018 1:16:19 PM

