Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-045-25008 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM B-11505-60 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **DAY STATE** PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2E 9. OGRID Number 2. Name of Operator HILCORP ENERGY COMPANY 372171 10. Pool name or Wildcat 3. Address of Operator 382 Road 3100, Aztec, NM 87410 Blanco Mesaverde/Basin Dakota 4. Well Location Unit Letter H 1930 feet from the North line and 1230 feet from the East line NMPM San Juan 32 Township 32N 11W County Section Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6277' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS.□ P AND A **TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING** MULTIPLE COMPL \Box CASING/CEMENT JOB X DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** □ RECOMPLETION OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. It is intended to complete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota (pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The State of New Mexico has been notified in writing of this application. Proposed perforations are: MV - 4452' - 5580'; DK - 7418' - 7546'. These perforations are in TVD. MMOCD Interest is common, no notification is necessary. # 4058AZ JUN 2 1 2018 DISTRICT 111 Spud Date: Rig Release Date: to not produce messuerde until density exception I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Operations / Regulatory Technician DATE 06/18/2018 Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: Type or print name For State Use Only TITLE GEOLOGIST DISTRICT #3 DATE 6/21/2018 APPROVED BY:_▼ Conditions of Approval (if any):