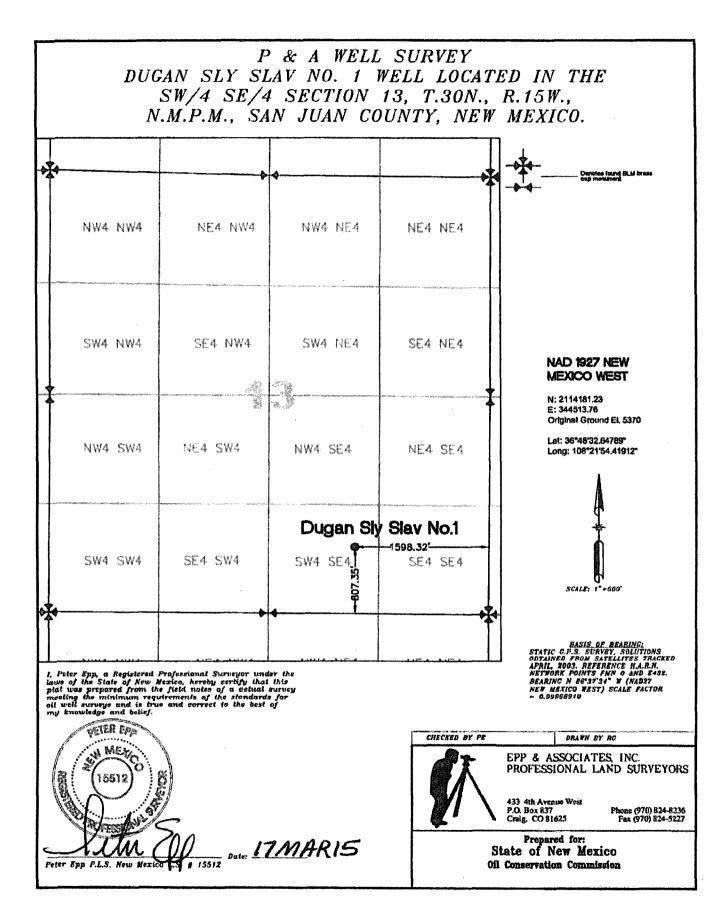
Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II OII	District II	
orr o. r hat o., Antesia, INA 00210		
In the second se		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Sly Slav
1. Type of Well: Oil Well Gas Well Other		8. Well Number #1
2. Name of Operator Dugan Production, c/o San Juan Coal Mine		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
PO Box 561, Waterflow, NM 87421 505-598-2000		Basin Dakota
4. Well Location		
Unit Letter <u>O</u> : <u>790</u> feet from the <u>South</u> line and <u>1600</u> feet from the <u>East</u> line Section <u>13</u> Township <u>30N</u> Range <u>15W</u> NMPM <u>County San Juan</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5586' GL, 5663' KB		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
		— — —
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT JOB		
OTHER: Control is ready for OCD inspection after P&A		
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Mad	TITLE Mine Geologist	DATE0/13/18
TYPE OR PRINT NAME Chad Dawson	E-MAIL: cdawson@wa	stmoreland.com_PHONE:(505)598-2130
For State Use Only		
APPROVED BY: TITLE DATE 5-9/2-2016		
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	JUN 1	5 2018 2

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