

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079037

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HALE 351S9. API Well No.
30-045-3002510. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator

HILCORP ENERGY COMPANY

Contact: AMANDA WALKER

E-Mail: mwalker@hilcorp.com

3a. Address

1111 TRAVIS ST.
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 505-324-5122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T31N R08W Mer NMP SWNW 1825FNL 765FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company conducted a legacy interim reclamation inspection on 5/24/2018 with BLM Inspector Randy McKee and received approval for the BMP's on the subject well.

NMOCD

JUN 19 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #423109 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington**

Name (Printed/Typed) AMANDA WALKER

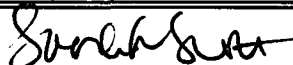
Title OPERATIONS REGULATORY TECH

Signature (Electronic Submission)

Date 06/07/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By



Title

SUPERVISOR

Date

6/12/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AK

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCD

RCC Reclamation Completion				Location Name: HALE 351S		Date: 05/24/18		Revision 3 (3/21/17)						
API#: 3004530025				UL-Sec-Twn-Rng: E 34 31N 08W		Lat/Long: 36.85638, -107.66821 NAD 27								
Surface Owner:				Lease#: SF-079037		County/State: SAN JUAN, NM								
Pipeline Owner: ENT				Twin/Co-Locate Well Name & Operator:										
Onsite: Eric Smith		Agency Inspector: <i>TCM</i>		Contractor: <i>N/A</i>		Seed Mix:								
Interim Reclamation		Completed	Incomplete	N/A	Final Reclamation		Completed	Incomplete	N/A	Remediation		Completed	Incomplete	N/A
Have pit sample results been approved		✓			3rd party pipeline removed					Facilities stripped				
Has water been removed from pit		✓			Anchors removed					Certificate of waste issued & approved				
Have pit marker photos been taken		✓			Equipment and piping removed					Depth:				
Has certificate of waste been issued & approved		✓			Power poles removed					Width:				
Have all pit contents been removed		✓			Cathodic protection removed					Length:				
Has sample after content removal been taken		✓			Vegetative cages removed					Date of Excavation Start:				
Is location contoured		✓			CMP's removed					Date of Excavation End:				
Is there 4' of cover over pit		✓			Non native gravel buried or removed					Date of Backfill Start:				
Has top soil been spread evenly		✓			Noxious weeds removed or sprayed					Date of Backfill End:				
Has all non-native gravel been buried or removed		✓			Invasive weeds removed or sprayed					Yards Hauled Out:				
Has pit liner been removed		✓			Contouring complete					Impacted Soil Hauled To:				
Has all trash been removed		✓			Top soil spread					Yards Hauled In:				
Have all weeds been removed		✓			Diversion clean and functional					Fresh Soil Hauled in From:				
Teardrop allows vehicle access to all facilities		✓			Silt trap clean and functional					Approval to backfill				
Drainage ditches allow adequate run off		✓			Cattle guard / gates removed					Back fill mechanically compacted				
All non-traffic areas disked properly		✓			Cellar / mouse hole covered					Facilities reset				
All non-traffic areas seeded		✓			Erosion under control					Trash and debris removed				
Seeded areas have been mulched		✓			Location properly ripped					Close Out Completed				
Noxious weeds have been removed or sprayed		✓			Location properly disked					Soil Removal Sundry Ready to be Filed				
Invasive weeds have been removed or sprayed		✓			Location seeded									
Barriers set to deter traffic		✓			Photo transect installed									
Silt traps are functional		✓			Access road properly closed									
Culverts are functional		✓			Public use controlled									
Upper diversion is functional		✓			Barriers in place									
Erosion under control		✓			Grazing controlled									
Photo transect installed		✓			P&A marker installed & legible									
Have wellhead cages and jersey barriers been removed		✓			Well sign removed									
Have reclamation pictures been taken		✓			Growth at least 70%									
Growth at least 70%		✓			Trash and debris removed from location									
Agency Inspection Date: 05/24/18					Final reclamation photos taken									
Sundry is ready to file		✓			Agency Inspection Date:									
					FAN Ready to be filed									
Comments:				Comments:						Comments:				