Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0137	
	JREAU OF LAND MANAGEMENT		5. Lease Serial	Expires: January 31, 2018 5. Lease Serial No.	
SUNDRY I Do not use this abandoned wel	NOTICES AND REPO s form for proposals to l. Use form 3160-3 (API	RTS ON WELLS drill or to re-enter an D) for such proposals.	NMNM9037 6. If Indian, Allottee or Tribe Name		
SUBMIT IN T	SUBMIT IN TRIPLICATE - Other instructions on page 2 ypc of Well			 If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. REESE MESA 104S 	
1. Type of Well					
2. Name of Operator HILCORP ENERGY COMPAN					
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 505.324.5188	10. Field and F	30-045-34962-00-S1 10. Field and Pool or Exploratory Arca BASIN FRUITLAND COAL	
4. Location of Well <i>(Footage, Sec., T.</i>	, R., M., or Survey Description)	11. County or	Parish, State	
Sec 12 T32N R8W SESE 1021 36.989218 N Lat, 107.619399				SAN JUAN COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OI	R OTHER DATA	
TYPE OF SUBMISSION		ТҮРЕ ОІ	FACTION		
□ Notice of Intent	Acidize	Deepen	Production (Start/Result	me) 🔲 Water Shut-Off	
— .	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other Workover Operatio	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 	workover Operation	
determined that the site is ready for fi	nal inspection.	ed only after all requirements, includ		pleted and the operator has	
determined that the site is ready for fi 05/09/2018 RU BWD 105. CK fill. SDFN. 05/10/2018 CK pressures. RIH power swivel due to hard pack agreed 4102' was sufficient de	nal inspection. pressures. ND WH. NU I (to 4072' and tagged fill. Cleaned out from 4099)	ed only after all requirements, includ BOPE. POOH scanning tbg st Cleaned out from 4072' to 40 to 4102'. Could not get furthe	ing reclamation, have been com ring. TIH and tag 69' 99', Rigged up	pleted and the operator has	
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Additional data for EC transaction #420125 that would not fit on the form

32. Additional remarks, continued

Multiple pressure test on tbg, did not test good. TOOH w/ rods and pump. Drop standing valve to pressure test tbg. Tbg did not test good. SDFN.

05/12/02018 CK pressures. ND WH. Discovered leak around tbg hanger. Backed off packing and retightened the WH lock pins. Leak stopped. Tested tbg, good test. NU WH. Retested tbg, test good. RIH and retrieved standing valve. TOOH. TIH w/ rods and pump. Pump landed in SN @ 3900'. Spaced out rod string. Pressure test tbg string, test good. Pump and check pumping unit function. Good pump action. RD RR @ 17:00 hrs.

	÷.	gy Company Current Schem	atic		· · · · ·
PI/UWI 004534962	· · · ·	Surface Legal Location Field Name License No. 012-032N-008W-P BASIN FRUITLAND COAL		Hate/Province Well Centinguration Type	
round Elevation		Originel KB/RT Elevation (ft) (15:000 // 15:00	KB-Cesing Flangelt		and a second
,102.00	· · · · · · · · · · · · · · · · · · ·				
· · · ·	· :	HORIZONTAL, HZ, 5/15/201	8 6:44:51 AM		· .
MD (ftKB)	TVD (ftKB)	Vertical sche	ematic (actual)		
-4.6	-4.6			Polished Rod; 22.00 ft	
0.0	0.0 ~		1	Pony Rod; 2.00 ft	
15.1	15.1 ~	Tubing Hanger; 7 1/16 in; 50.00 lb/ft; J-55;		Pony Rod; 6.00 ft	umm
16.1	16.1	15.0 ftKB; 16.0 ftKB		Pony Rod; 8.00:ft of an end of a second structure of the second sec	<u></u>
17.4 -	17.4			Surface Casing Cement; 15.0-284.6;	
18.4 ~	18.4			6/8/2009; PUMP 15 BBL H2O, DUMP 85 SXS; (24.4 BBL SLURRY) TYPE I-II	· · · · · · · · · · · · · · · · · · ·
19.4	19.4		- L. <u>1999 - 199</u>	CEMENT WITH 20% FLYASH @ 14.5 PPG	1 T 1
25.6	25.6	Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 16.0 ftKB;]		INTO CSG. DROP PLUG AND DISP W/	
31.5	31.5 -	47.0 ftKB		SURFACE.	••••
39.4	39.4	Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft; J-55;		Sucker Rod; 2,100.00 ft	
46.9	46.9 ···	47.0 ftKB; 51.0 ftKB		Intermediate Casing Cement; 15.0-4,123.3; 6/22/2009; PJSM W/ CMT CREW AND	
50.9 -	50.9	Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft; J-55;		CMT 7" CSG AS FOLLOWS: PREFLUSH:	
57.1 ~ 253.9 ~	57.1	51.0 ftKB; 57.0 ftKB 1; Surface; 9 5/8 in; 9.00 in; 15.0 ftKB; RIG		10 BBLS FRESH WATER, 10 BBLS GEL	
283.8	283.8	UP AND RUN 9 JTS. 9-5/8" H-40, 32.3#,		MUD, 10 BBLS OF FRESH WATER. SCAVENGER: 75% TYPE X1/25% CLASS	
284.8	284.8	ST&C CASING. SET @ 284.62'. TORQUE TO 2,400 FT/LBS. INSERT FLOAT @ 254;		G, .25 LB/SX, CELLOPHANE FLAKES(D29	
289.0	289.0	284.6 ftKB		LOST CIRC) 3% SODIUM	
2.139.4	2,139.4 -	Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 57.0 ftKB;		MEDASILLICATE (D79,EXT), .2% D46,20 SKS OR 12.9 BBLS @ 10.3 PPG, LEAD:	
2,430.1	2,428.8	3,899.8 ftKB		75% TYPE X1/25% CLASS G, 25LB/SX,	
2,485.9	2,483.3 -	- KIRTLAND (final)		CELLOPHANE FLAKES(D29, LOST CIRC) 2% SODIUM MEDASILLICATE (D79,EXT),	
3.028.9 ~	2,966.0				
3,282.5 -	3,136.9	Top of liner @ 3812'		PPG, TAIL 50-50 POZ/ MTN G, .25 LB/SK	
3,812.3 -	3,378.6 -	2; Intermediate1; 7 in; 6.37 in; 15.0 ftKB;		CELLOPHANE FLAKE (D29, LOST CIRC)	
3,815.9 ~	3,379.7	RUN 100 JTS J-55 23#, 7" CSG, SET @		(D20,EXT), .15%FRICREDUCER, 308 SKS	3
3,830.4 -	3,384.3	4,123.3 FT, FLOAT COLLAR @ 4,080.2 FT.; 4,123.3 ftKB		OR 69.3 BBLS@ 13.5PPG, DISPLACEMENT 160.8 BBLS, (25.5 BBLS)	
3,835.0 -	3,385.7 -	and send the second		CMT BACK TO SURFACE). PLUG DOWN	
3,848.8 ~	3,390.1 -			AT 00:23. R/D CMT CREW	
3,851.7	3,391.0	a mana na mana mata mata na sana ana ana ana ana ana ana ana an		LGuided Rod; 1,750.00 ft	11 120 120
3,859.9	3,393.6				Sar 1
3,889.4 -	3,401.9 -				
3,890.1 -	3,402.0 +			—Guided Pony Rod; 8.00 ft	
3,898.0 -	3,403.0			—Pony Rod; 1.00 ft	
3,899.0 -	3,403.1 -		H T I was seen	a ne je oranine na sana sana sana oran na maran na sana na orana kan s	- 1-40 * -91
3,899.6	3,403.2	Pump Seating Nipple; 2 3/8 in; 4.70 lb/ft; J-			·····
3,900.9	3,403,4	55; 3,899.8 ftKB; 3,900.9 ftKB		-Rod Insert Pump; 13.00 ft	
3,912.1	3,404.8	Price Type Joint/Mule Shoe/Btm; 2 3/8 in;		Strainer Nipple; 1.00 ft	Pro la co
3,913.1 - 3,926.2 -	· 3,405;0 ·	4.70 lb/ft; J-55; 3,900.9 ftKB; 3,926.1 ftKB		n an	**************************************
4,080,1	- 3,416.2			(1) Control (1) Del Control on control on control on the control of the contro	
4,102.0	- 3,416,2			a na mana ana ana ana ana ana ana ana an	
4,102.0	· 3,416.1				1-2 /
4,123.4	3,416.0				
6,346.5	- 3,416.0 -	3; Production1; 4 1/2 in; 0.00 in; 3,812.3			
6,340.5	3,406.6	ftKB; RUN 57 JNTS OF 4-1/2", 11.6#, L-80		n and an and	
6,385.8	3,406.7	CSG, BUTT CSG. F.S. @ 6385.92', 1			
6,386.2	3,406.7	BENT JNT CSG, 57 JNTS ČSG, RTD-II ECP @ 3851.58', T-LOCK SWIVEL @ \			
6,387.8	3,406.7	3848.81', BTM OF HANGER @ 3830.25',			
	-,	TOP OF HANGER @ 3812.25'.; 6,387.6			
6,466,9	3,407.1	ftKB	بالمتحمد الأحمد الأستعم مستك	والمراجعة والمتحد المتحور والمترا المتحور والمتحد والمحاج والمح	17 A No.

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