Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Me Energy, Minerals and Natu OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	I DIVISION ncis Dr.	Form C-103 Revised July 18, 2013 WELL API NO. 30-045-35559 5. Indicate Type of Lease STATE FEE STATE FEE 6. State Oil & Gas Lease No. E-504-16			
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA		UG BACK TO A	7. Lease Name or Unit Agreement Name Allison Unit			
PROPOSALS.) 1. Type of Well: Oil Well G	as Well 🛛 Other		8. Well Number 152H			
2. Name of Operator HILCORP ENERGY COMPANY		0049	9. OGRID Number 372171			
 Address of Operator 382 ROAD 3100 AZTEC, NM 	JUN 12		10. Pool name or Wildcat Basin Fruitland Coal			
4. Well Location	DISTRICI	8 8 8 8				
Unit Letter <u>D</u> 891	feet from the <u>North</u> line	and <u>1162</u>	_feet from the <u></u>			
Section 21	Township 32N	Range 6W	NMPM San Juan County			
	11. Elevation (Show whether DR 6155)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						

NOTICE OF INTERTION TO.								
	PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING]
	TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS	S.🗖	P AND A]
	PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB			
	DOWNHOLE COMMINGLE							
	CLOSED-LOOP SYSTEM							
	OTHER:				OTHER:	⊠C	ompletion Sundry	
						-		

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/29/2018 - MIRU Aztec 777. NU adapter to wellhead. NU csg flanges. NU BOPE. PT BOPE. Test good. PU 2-7/8" 6.5# L80 tubing w/ BHA. TIH w/ tbg to depth of 2557'. Unload hole. TIH to depth of 3312'. Tag 47' of fill. Attempt to clean out fill w/ muleshoe on bottom. Fill too hard. TOOH above window to 2992' SDFN.

05/30/2018 – TOOH w/ 2-7/8" TBG and BHA. RIH w/ saw tooth collar to depth of 3312'. RU power swivel and final clean out depth is 3312'. RD power swivel. TOOH w/ saw tooth collar from 3312'. TIH w/ prod tbg. Ran price type mud anchor, 2.28 ID F-Nipple, 97 jts of 2-7/8" 6.5# L-80 tbg. Landed @ 3223' w/ F-Nipple @ 3199'. ND BOP. NU WH. Stroke pump on surface. Good pump action. RIH w/ 2-1/2" x 1-3/4" x 10' x 14' RHAC-Z-HVR pump w/ 1" x 1' strainer nipple on bottom. 1' x 1" lift sub. ³/4" x 8' guided rod sub. 21K JWD shear tool. 92 x ³/4" guided rods to a depth of 2300'. SDFN.

05/31/2018 – Finish running rods and pump. Land pump in F-Nipple @ 3199'. Load hole w/ water. Test tbg to 680 psi. Test good. Check pump action. Test good. Space rods and pump out. RD RR @ 12:00 hrs on 5/31/2018.

Spud Date:	Rig Release Date:
Pelforation invelval	
I hereby certify that the information above is true and	complete to the best of my knowledge and belief.
SIGNATURE AUGULA Shorty	
SIGNATURE JUISUILA OVITA	TITLE Operations / Regulatory Technician DATE 06/12/2018
Type or print name <u>Priscilla Shorty</u>	E-mail address: <u>pshorty@hilcorp.com</u> PHONE: <u>505-324-5188</u>
For State Use Only	
APPROVED BY: March / M	TITLE DATE $\frac{19}{19}$
Conditions of Approval (if any):	