

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35579
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other NWOC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator HILCORP ENERGY COMPANY		6. State Oil & Gas Lease No. V-88-1
3. Address of Operator 382 ROAD 3100, AZTEC NM 87410		7. Lease Name or Unit Agreement Name Susco 16 State
4. Well Location Unit Letter K 2000 feet from the South line and 1691 feet from the West line Section 15 Township 32N Range 8W NMPM San Juan County		8. Well Number 101H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6916' GR		9. OGRID Number 372171
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Completion Sundry

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/14/2018 - RU BWD 105. NU adaptor to WH. NU BOPE. PT tbg hanger. PT BOPE blind and pipe rams. Test good. LD tbg hanger. PU 7" CIPB. Tally and PU 136 jts of 2-7/8" tbg jts. Set CIBP @ 4544'. RU wireline. Run CBL. TOC @ 3200'. RD wireline. SDFN.

05/15/2018 - RU wireline. Received approval from Brandon Powell, NMOCD to move forward with intermediate csg cmt remediation @ 12:30 hrs. PU 2nd CIBP. TIH and set @ 3100. TOOHD LD CIBP setting tool. RU wireline. RIH and perforate 3 holes @ 3050'. POOH w/ wireline perf gun. Pump 9 bbls down 7" csg. Work pump and est circ out bradenhead at 5 BPM at 500 psi circ pressure. PU 7" cmt retainer. TIH w/ 2-7/8" tbg string and set @ 3000'. SDFN.

Continued on next page

Spud Date:

Rig Release Date:

Perforation interval 4612'-8588' - Perforated Liner
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations / Regulatory Technician DATE 05/25/2018

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188

For State Use Only

APPROVED BY: Brandon Powell TITLE AV DATE 6/19/18

Conditions of Approval (if any):

05/16/2018 – RU Halliburton. Est circ through cmt retainer. Est circ w/ freshwater. Pump 20 bbls mud flush. Pump 10 bbls fresh spacer. Mix & pump 440 sks, 1.88 yld, 12.3 ppg, 147.3 bbl lead cmt slurry. Follow lead w/ 100 sks, 1.15 yld, 15.8 ppg, 20.4 bbl tail cmt. Achieved good cmt returns to surface. Displace cmt in tbg to cmt retainer w/ 17 bbls fresh. Stung out of retainer w/ 750 psi left on squeeze. Reverse circ 28 bbls until returns were clean. RD Halliburton. Charlie Perrin, NMOCD, was notified of the established circ and good cmt returns to surface. He agreed there was no need for a supplemental CBL. TOO H w/ 2-7/8" tbg string. LD cmt retainer setting tool. SDFN.

05/17/2018 – TIH w/ tbg and BHA. Tag cmt retainer @ 3009'. Drill out cmt retainer to 3067', 17' past squeeze holes @ 3050'. Circ hole @ 3067'. Rig up well check and perform PT. Pressured to 600 psi, lost 30 PSI in 30 min. 5% drop. SDFN.

05/18/2018 – Hole loaded w/ fluid for test and drill out. Mill from 3067' to 3070'. John Durham, NMOCD, on location to witness MIT. Performed MIT test to 600 PSI for 30 min. Test was approved by John Durham. Mill from 3070' to 3100'. Milled out CIBP @ 3100'. TOO H from 3100' w/ 6-1/4". Stage in hole w/ air package to 2nd CIBP @ 4544'. Rigged up power swivel several times on trip due to pushing parts of the 1st CIBP @ 4544'. Mill CIBP @ 4544'. Mill to 4546'. SDFN.

05/19/2018 – RIH and mill on CIBP @ 4546'. Circ hole clean @ 4550'. RD swivel. TIH to 4614'. Tag up junk in hole from CIBP drill out. Mill from 4614' to 4617'. Pull up above window top @ 4594'. Slow milling. Lost circ several times. SDFN.

05/20/2018 – TIH and engage junk in hole @ 4617'. Milled hard down to 4670'. Pick up pipe from float. RIH to 5002'. Est circ w/ air package and cleaned out to float collar @ 5003', final depth. LD power swivel. TOO H w/ tbg, drill collars, and mill. RU BHA. TIH w/ 2-7/8" prod string. Ran as follows: 25' price type cover jt mule shoe. 2-7/8" SN. 138 jts of 2-7/8" 6.5# L80 tbg. 8' X 2-7/8" 6.5# L-80 pup jt, 10' X 2-7/8" 6.5# L80 pump jt, 1 jt of 2-7/8" 6.5# L80 tbg and the 7-1/16" tbg hanger. Tbg landed at depth of 4590' w/ SN @ 4564". ND BOP. NU WH. RD RR 05/20/2018 @ 18:30 hrs.

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HILCORP
BW 105
API # 30-046-35579



Date: 05-18-18
Company: HILCORP
Well Name: SUSCO 16 STATE 101 H
MIT CASING
Equipment:
Equipment S/N:
Test Pressure: 1000 lbs
Pass / Fail: PASS
Chart Recorder Calibration: 04-13-18
Tester Name/ Signature: TOMAS DELEON / T Def
Company Rep: DARREN RANDALL
Comments: CHART TEST 30 MINS



05-18-18
MP-1000-1HR

METER/WELL CHECK
OF FARMINGTON

CHART PUT ON 8:40AM M
TAKEN OFF 9:18AM M
LOCATION SUSCO 16 STATE 101 H
REMARKS 2016 IN. MIT CASING
John Durr

