Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

JUN 07 2013

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

		E	xpires.	January	51,
Lease	Serial	No.			_

BURE	S. Lease Serial No. NOG14021839				
SUNDRY NO	OTICES AND REPO	ORTS ON WELLSton	Field Office	6 If Indian Allottee or	
Do not use this to abandoned well. Us	rm for proposals se Form 3160-3 (A	to drill Buteare enterd	<b>als.</b> als.	<sup>⊕r</sup> Éastern Navajo	
SUBMIT IN TR	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well				NMNM 132981A	
Oil Well Gas We				8. Well Name and No. Nageezi Unit 507H	
2. Name of Operator Encana Oil & Gas	(USA) Inc.			9. API Well No. 30-045-35855	
3a. Address 370 17th Street, Suite	1700	3b. Phone No. (include area	code)	10. Field and Pool or Exploratory Area	
Denver, CO 80202		303-623-2300		Mancos	
4. Location of Well (Footage, Sec., T., R.,	M., or Survey Description	)		11. Country or Parish, State	
260 FNL / 309 FEL, Sec. 9, T23N, R	9W, NMP			San Juan County, NM	
12. CHEC	K THE APPROPRIATE B	OX(ES) TO INDICATE NAT	URE OF NOT	ICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TION			
✓ Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water Shut-Off
Notice of finent	Alter Casing Hydraulic Fracturing R			eclamation Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other
	✓ Change Plans	Plug and Abandon	Tem	porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal	
the Bond under which the work will completion of the involved operation	y or recomplete horizontal be perfonned or provide the s. If the operation results in the must be filed only after	lly, give subsurface locations and be Bond No. on file with BLM/ in a multiple completion or recornal r all requirements, including re	nd measured a BIA. Required ompletion in a clamation, hav	nd true vertical depths of I subsequent reports mus new interval, a Form 31 to been completed and th	all pertinent markers and zones. Attact t be filed within 30 days following 60-4 must be filed once testing has been e operator has detennined that the site
Surface cement type from Ty Slurry weight from 15.6ppg to Slurry yield from 1.21cuft/sk t Cement volume from 132 sxs	5 15.8ppg 5 1.17cuft/sk				
	HMOCD			IONS OF APPI	
J	UN 1 4 2018	•	элого то р	- eviously issued Sti	pulations.
210	TRICT III				

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  Jevin Croteau	Senior Regulatory Analyst Title				
Signature	Date	06/05/2018			
THE SPACE FOR FEDE	ERAL OR STATE OFICE U	JSE			
Approved by  AG Elperature:	Title PE	Date 2/14/18			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	or Office	60			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.