Submit One Copy To Appropriate District Office	State of New Mexic		Form C-103	
District I	Energy, Minerals and Natural	Resources	Revised November 3, 2011 API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	ON CONCEDING TON D	20.045		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		cate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE 🛛	
District IV	ict IV Santa Fe, NM 8/505		Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ES AND REPORTS ON WELLS		e Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT			n Gas Com A	
PROPOSALS.)			Number 1	
1. Type of Well: ☐Oil Well ☒ Ga	as Well Other NHIOD			
2. Name of Operator		9. OGR 000778	UD Number	
BP America Production Company  3. Address of Operator	MAY 2 5 20		ol name or Wildcat	
1515 Arapahoe St, Tower 1 Suite 700		KUTZ	PICTURED CLIFFS, WEST	
Denver, CO 80202	DISTRICT 1			
4. Well Location  Unit Letter F. 1450 feet from the North line and 1520 feet from the West line				
Unit Letter F: 1450 feet from the North line and 1520 feet from the West line				
Section 12 Township 29N Range 13W NMPM County San Juan, County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5355'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	t t	SUBSEQUENT REPORT OF:		
	= 1			
<del></del>	<del></del>	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB		
TOLE ON ALTEN GAGING	NOETH LE COIVILE	ONO OLMENT SOB		
OTHER:     Description   Descr				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>				
23 11 steel market at least 1 in diameter and at least 1 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER,				
SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.	s pit permit and closure plan. All	now intes, production equ	inpinent and junk have been removed	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
The Burnham Gas Com A 001 is co-located with BP active well Burnham Gas Com 001E (API 3004524088). All equipment, pipe and debris related to the Burnham Gas Com A 001 P&A well has been removed from location. The only equipment remaining is in service				
of the active well. Final reclamation will occur at such time that the active well is plugged and abandoned.				
To schedule an inspection please contact Sabre Beebe at <u>Sabre.Beebe@bp.com</u> or 970-779-9398.				
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SIGNATURE YOU'C TITLE Regulatory Analyst DATE 5/22/2018  TYPE OR PRINT NAME Toya Colyin E-MAIL: Toya.Colvin@bp.com PHONE: 281-892-5369				
For State Has Only A T A I/A				
APPROVED BY:	TITLE Com	pliance Office	DATE <b>6/15/2018</b>	
Conditions of Approval (if any):	J PY	1	• •	