Submit 1 Copy To Appropriate District	State of New M	via	Form C-103	
Office			Revised July 18, 2013	
<u>District I</u> $-$ (575) 393-6161	Energy, Minerals and Natu	iral Resources	WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-045-34696	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178	1220 South St. Fran	ncis Dr.	STATE STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	
$\frac{District IV}{1220 \text{ S. St. Francis Dr., Santa Fe, NM}}$			VA-2966	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			PGA Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
			16 #2	
2. Name of Operator			9. OGRID Number	
Dugan Production Corp.			006515	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 420, Farmington, NM 87499-0420			Basin Fruitland Coal	
4. Well Location				
Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line				
Section 16 Township 23N Range 11W NMPM San Juan County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6190' GR				
12 Check A	Appropriate Box to Indicate N	ature of Notice	Report or Other Data	
	Appropriate Box to indicate it	ature of notice,	Report of Other Data	
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
		COMMENCE DRI		
<u> </u>				
CLOSED-LOOP SYSTEM				
OTHER: Well Pad work		OTHER: MIT Tes	st 🛛	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				

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Operator conducted MIT test on 3/27/18. Tested to 560 psi for 30 mins, held good. Test witnessed by Thomas Vermersch of NMOCD. Pressure chart attached.

Spud Date:	NNOED NNOED MAY 2 5 2018 Rig Release Date:
I hereby certify that the information above is true	and complete to the best of my knowledge and belief.
signature ma M. Fuil	TITLE_Engineering Supervisor_DATE5/22/18
	E-mail address: <u>aliph.reena@duganproduction.com</u> PHONE: <u>505-325-1821</u>
For State Use Only APPROVED BY: <u>Frank</u> Full Conditions of Approval (if any):	Deputy Oil & Gas Inspector,

