

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMSF078109

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
892000844F

8. Well Name and No.
GALLEGOS CANYON UNIT 210

9. API Well No.
30-045-11648-00-S1

10. Field and Pool or Exploratory Area
BASIN

11. County or Parish, State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

3a. Address
200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 281.366.7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T29N R12W NWSW 1720FSL 1140FWL
36.680280 N Lat, 108.144140 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP requests to P&A the subject well. Please see the attached P&A procedure and wellbore documents.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

Eastern Navajo 892000844E

*Please note this well is private surface and does not require reclamation plans.

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD

JUN 11 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #413610 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 05/22/2018 (18JWS0100SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/04/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE

Title PETROLEUM ENGINEER

Date 05/22/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

BP America

Plug And Abandonment Procedure

GCU 210

1720' FSL & 1140' FWL, Section 31, T29N, R12W

San Juan County, NM / API 30-045-11648

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Check casing, tubing, and bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. P/U 4 ½" bit or casing scraper on 2-3/8" work string and round trip as deep as possible above top perforation at 5915'.
6. P/U 4 ½" CR, TIH and set CR at +/- 5865'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
7. RU wireline and run CBL with 500 psi on casing from CR at 5865' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to

Jack Savage (BLM) at jwsavage@blm.gov and Brandon Powell at Brandon.powell@state.nm.us upon completions of logging operations.

8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.

NOTE: All Plugs Include 100% excess outside casing and 50% Excess inside casing

- ✓ 9. Plug 1 (Dakota Perforations and Dakota Formation Top 5865'-5815', 6 Sacks Class B Cement)

Mix 6 sx Class B cement and spot a balanced plug inside casing to cover Dakota perforations and formation top.

- ✓ 10. Plug 2 (Gallup Formation Top 5080'-4930', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balanced plug inside casing to cover Gallup formation top.

- ✓ 11. Plug 3 (Mancos Formation Top 4168'-4018', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balanced plug inside casing to cover Mancos formation top.

- 2971 - 2871
12. Plug 4 (Mesa Verde Formation Top 3170'-3020', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balanced plug inside casing to cover Mesa Verde and formation top.

- 2367 - 2262
13. Plug 5 (Chacra Formation Top 1895'-1745', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balanced plug inside casing to cover Chacra and formation top.

- ✓ 14. Plug 6 (Pictured Cliffs Formation Top 1402'-1252', 12 Sacks Class B Cement)

add Fracture plug 1100' - 1060'

Mix 12 sx Class B cement and spot a balanced plug inside casing to cover Pictured Cliffs formation top.

✓ 15. Plug 7 (Surface Shoe and Surface 358'-surface, 120 Sacks Class B Cement)

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 120 sx cement and spot a balanced plug from 358' to surface, circulate good cement out of casing valve. TOH and LD tubing. Shut well in and WOC. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 358' and the annulus from the squeeze holes to surface. Shut in well and WOC.

16. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.

Wellbore Diagram

Gallegos Canyon Unit 210

API #: 3004511648

San Juan, New Mexico

Surface Casing

8.625" 24# @ 358ft

Plug 7

358 feet - Surface

358 feet plug

120 sacks of Class B Cement

Plug 6

1402 feet - 1252 feet

150 feet plug

12 sacks of Class B Cement

Plug 5

1895 feet - 1745 feet

150 feet plug

12 sacks of Class B Cement

Plug 4

3170 feet - 3020 feet

150 feet plug

12 sacks of Class B Cement

Plug 3

4168 feet - 4018 feet

150 feet plug

12 sacks of Class B Cement

Plug 2

5080 feet - 4930 feet

150 feet plug

12 sacks of Class B Cement

Plug 1

5865 feet - 5815 feet

50 feet plug

6 sacks of Class B Cement

Formation

Pictured Cliffs - 1352 ft

Lewis Shale - 1536 ft

Mesa Verde - 3120 ft

Mancos - 4118 ft

Upper Gallup - 5030 ft

Gallup - 5550 ft

Greenhorn - 5808 ft

Graneros Shale - 5875 ft

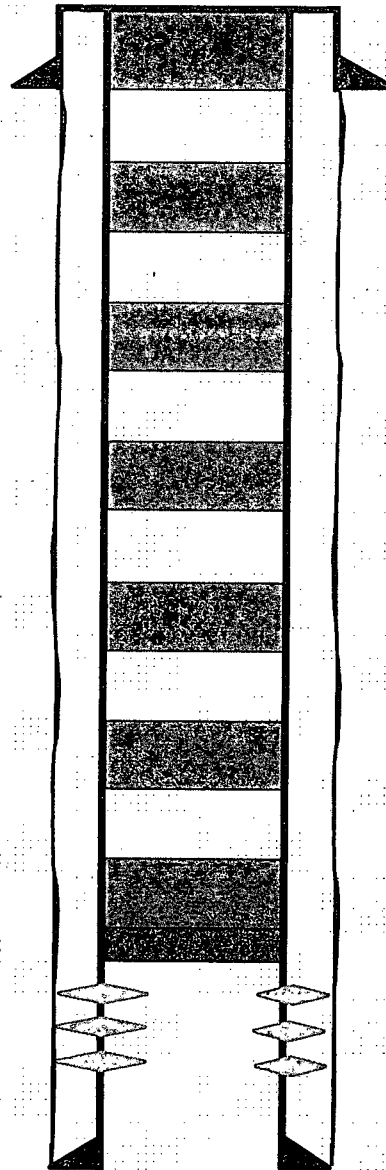
Graneros Dakota - 5911 ft

Dakota - 5997 ft

Retainer @ 5865 feet

Production Casing

4.5" 10.5# @ 6080ft



Perforations

5915 feet - 5830 feet

6904 feet - 6016 feet

6027.5 feet - 6035.5 feet

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: GCU #210

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
 1. Set Plug #4 from (2971' – 2871') ft. to cover the top of the Mesa Verde formation. BLM picks the top of the Mesa Verde at 2921' ft.
 2. Set Plug #5 from (2362' – 2262') ft. to cover the Chacra Formation top. BLM picks the top of the Chacra at 2312' ft.
 3. Add Fruitland Plug from (1100' – 1000') ft. BLM picks the top of the Fruitland at 1050' ft.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: aelmadani@blm.gov, brandon.powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.