District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Original		Op	erator & OGRID N	lo.: <u>H</u>	lilcorp Ener	gy Company	37217
Amended - Re	ason for Amend	lment:			· · · · · · · · · · · · · · · · · · ·		. ·
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			by the Operator to	reduce wel	l/production	facility flaring/	ventin
w completion (new drill, recon	plete to new zone,	re-frac) activity.	1:			
te: Form C-129 r	nust be submitted	and approved prior to	exceeding 60 days al	lowed by Rule	(Subsection A	of 19.15.18.12 NA	AAC).
all(s)/Draduati	on Facility N	ama of facility					
en(s)/Froducti	on Facility — IN	ame of facility		: <u>;</u>			
e well(s) that u	vill be located at	the production fac	cility are shown in t	he table bel	N	1	
Well Name	API	Well Location	Footages	Expected	Flared or	Comments	- ; ; ;
		(ULSTR)	100.000	MCF/D	Vented	Committee in the	
Riddle B 5E	3004526513	G Sec 23, T30N,	1800' FNL& 1720'	290	Vent	1 2 2	Wille
Idduic D 3E	3004320313	R 10W	FEL	290	Vent	, in the state of	
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