

NMOC

JUN 25 2018

DISTRICT III

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 16 2018

FORM APPROVED
OMB No. 1004-0137

Expires July 31, 2010

Farmington Field Office
Bureau of Land Management
NMSF 078506**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☒ Gas Well☐ Other

2. Name of Operator

DJR Operating, LLC

3a. Address

c/o A Plus WS Farmington, NM

3b. Phone No. (include area code)

505-486-6958

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL - F, 1730' FNL & 1810' FWL, Sec. 6, T25N, R12W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Bisti Coal 6 2T

9. API Well No.

30-045-32482

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DJR Operating, LLC requests permission to plug & abandon the subject well per the attached procedure, current and proposed wellbore diagram.

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SEE ATTACHED FOR
CONDITIONS OF APPROVALNotify NMOC 24 hrs
prior to beginning
operationsREADS APPROVAL OR REJECTION OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Nell Lindenmeyer / Agent for DJR

Engineer Tech

Title

Signature

Date

5/16/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PE

Date

6/21/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDFV

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PLUG AND ABANDONMENT PROCEDURE

May 1, 2018

Bisti Coal 6 #2T

Basin Fruitland Coal

1730' FNL and 1810' FWL, Section 6, T25N, R12W

San Juan County, New Mexico / API 30-045-32482

Lat: N _____ / Lat: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes X , No _____, Unknown _____.
Tubing: Yes X , No _____, Unknown _____, Size 2-3/8" , Length 1230'.
Packer: Yes _____, No X , Unknown _____, Type _____.
3. **Plug #1 (PC and Fruitland interval, 1235' – 830')** RIH with open-ended tubing. Mix and pump 62 sxs Class G cement, long plug 30% excess, from 1235' to 830' to isolate PC and Fruitland interval. PUH and WOC. TIH and tag cement; top off if necessary. PUH.
4. **Plug #2 (Kirtland, Ojo Alamo tops and 7" casing shoe, 207' – 0')**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 25 sxs cement and spot a balanced plug from 207' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and annulus from the squeeze holes to surface. Shut in well and WOC.
5. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations

Current

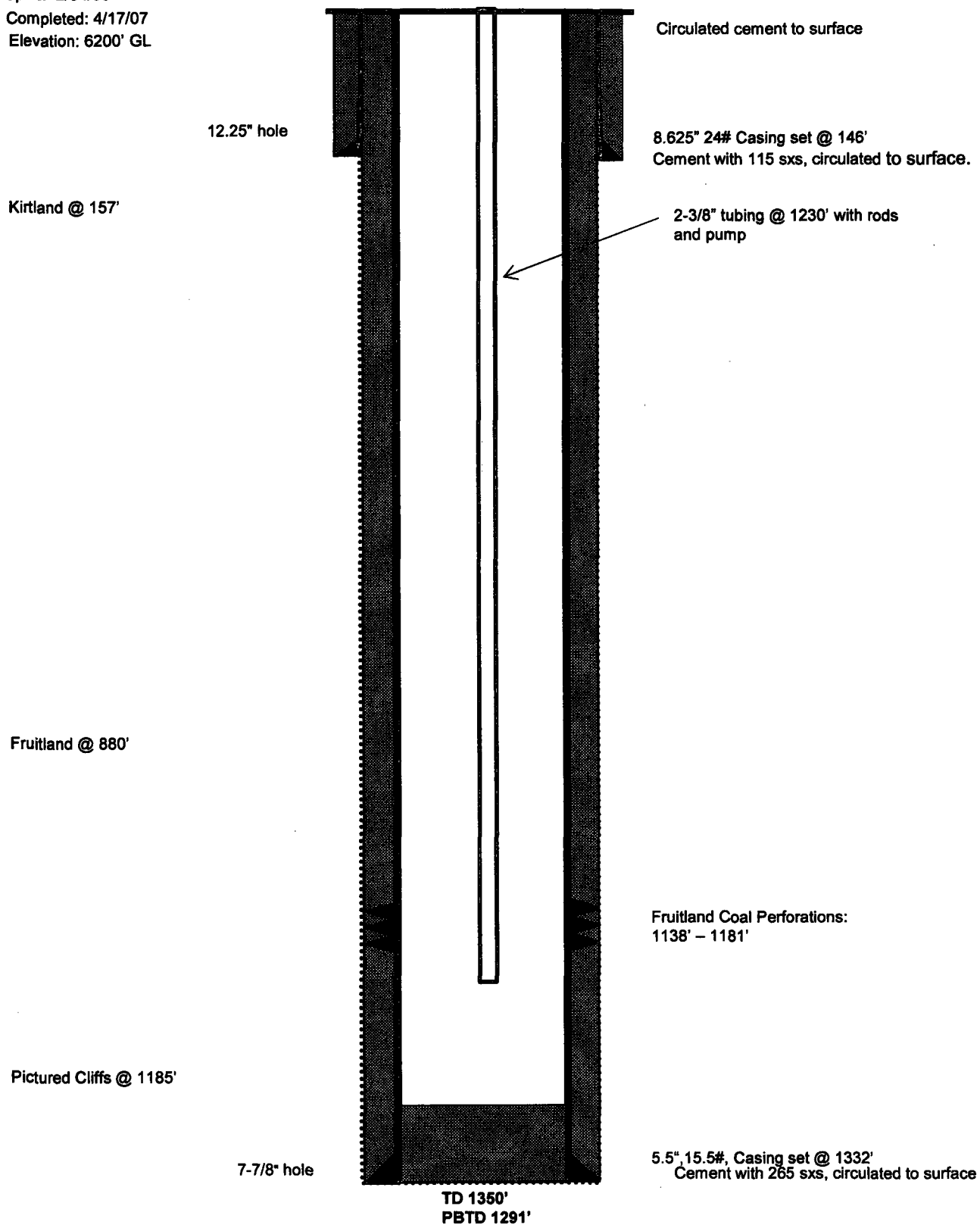
1730' FNL & 1810' FWL, Section 6, T25N, R12W

San Juan County, NM, API #30-045-32482

Spud: 2/04/06

Completed: 4/17/07

Elevation: 6200' GL



Bisti Coal 6 #2T

Proposed P&A

Basin Fruitland Coal

1730' FNL, 1810' FWL, Section 6, T-25-N, R-12-W

San Juan County, NM, API #30-045-32482

Today's Date: 5/1/18

Spud: 2/04/06

Completed: 4/17/07

Elevation: 6200' GL

12.25" hole

Kirtland @ 157'

Fruitland @ 880'

Pictured Cliffs @ 1185'

7-7/8" hole

TD 1350'
PBTD 1291'

Circulated cement to surface

8.625" 24# Casing set @ 146'
Cement with 115 sxs, circulated to surface.

Plug #2: 207' – 0'
Class G cement, 25 sxs

Plug #1: 1235' – 830'
Class G cement, 62 sxs
30% excess, long plug

Set CR @ 1088'

Fruitland Coal Perforations:
1138' – 1181'

5.5", 15.5#, Casing set @ 1332'
Cement with 265 sxs, circulated to surface

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Bisti Coal 6 #2T

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.