#### RECEIVED

Form 3160-5 (June 2015)

1. Type of Well

3a. Address

332 CR 3100

2. Name of Operator **Enduring Resources, LLC** 

⊠Oil Well

Aztec, NM 87410

SHL: 1,587' FSL & 231' FWL, Sec 10, T22N, R7W

BHL: 2327' FNL & 51' FWL, Sec 14 T22N, R7W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 1 0 2018

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018 Lease Serial No.

NO-G-1420-5594

Escavada N; Mancos

Sandoval, NM

11. Country or Parish, State

SUNDRY NOTICES AND REPORTS ON WELLS on Field Office 6 If Indian Allottee or Tribe Name

Do not use this form for proposals to drill or to recenter and

abandoned well. Use Form 3160-3 (APD) for such proposals.

Other

SUBMIT IN TRIPLICATE - Other instructions on page 2

Gas Well

agem	ne ni	
	7. If Unit of CA/Agreement, Name and/or No.	
018	8. Well Name and No. N Escavada Unit 330H	
1 1 1	9. API Well No. 30-043-21299	
9 9 9	10. Field and Pool or Exploratory Area	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

3b. Phone No. (include area code)

505-636-9741

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐Water ShutOff
24 Notice of Intent	☐Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐Well Integrity
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other Facility Expansion
☐Final Abandonment Notice	☐Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
That Abandonnent Notice	Convert to Injection	☐Plug Back	☐Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources, LLC is requesting to expand their existing permanent facility area on the N Escavada Unit 315H, 316H, 330H, 331H well pad per the attached diagram. This well pad also serves as a remote facility to the N Escavada Unit 317H and 318H wells hosted on a separate location. A site visit was conducted on May 10, 2018 with Randy McKee to discuss facility expansion and related dirt work components required to accommodate interim reclamation at a later date. A brief summary of the facility changes to be made are listed below:

- Expand the pipe paneled area north of the containment an additional 30 feet north and 20 feet east. This will result in the paneled area being approximately 80 feet by 115 feet and a total facility area of 330 feet by 115 feet. This additional area will host an MCC building, three capstones, two compressors and other minor facility components and above ground appurtenances. Please see attached diagram.
- As a result of the facility expansion, the access road entering location would be shifted easterly to enter the location in front of the expanded facility area.
- The existing resource road adjacent to the well pad near the northwestern corner would be shifted approximately 12 feet north away from the fill slope of the well pad to allow for 3:1 interim reclamation of the slope at a later date.
- An existing culvert in the section of aforementioned resource road being moved, will be reset to accommodate the road change.

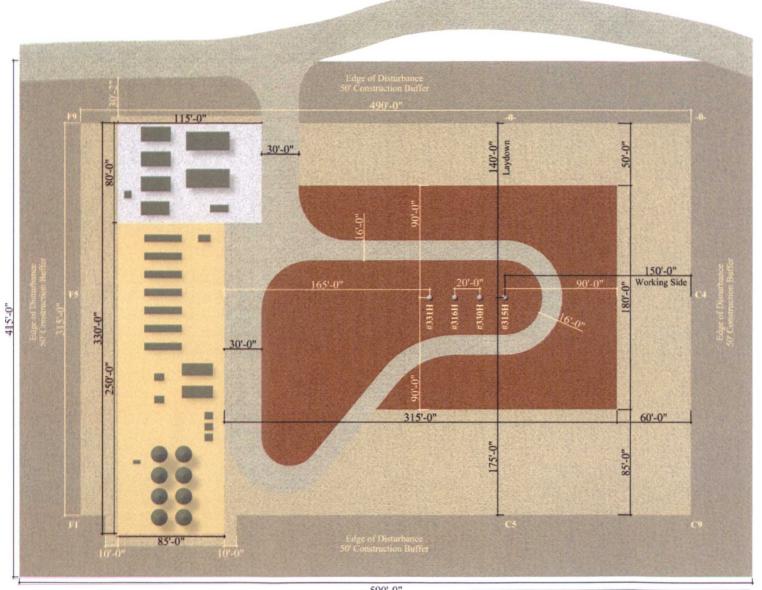
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  Andrea Felix	Title: Regulatory Manager				
Signature	Date: 05/10/2018				
THE SPACE FOR FEDERAL OR STATE OFICE USE					
Approved by  My Ru	For Title Supervisory NRS Date MAY 2 1 2018				
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.	nt or				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction





# Enduring Resources N Escavada Unit 315H, 316H, 330H & 331H Well Pad Diagram Section 10, T22N, R7W, NMPM, Sandoval County, New Mexico



590'-0"

- 1) Long Term Disturbance = 1.24 Acres
- 2) Reseed Area Only= 1.02 Acres
- 3) Reseed & Recontoure Area = 3.36 Acres

**Total Disturbance Area = 5.62 Acres** 

### Wells on Pad Served by Facilities

N Escavada Unit 315H 1,583' FSL & 250' FWL API # 30-043-21888 Lease # NOO-C-1420-5594

N Escavada Unit 316H 1,590' FSL & 211' FWL API # 30-043-21300 Lease # N0-G-1420-5594

N Escavada Unit 330H 1,587' FSL & 231' FWL API # 30-043-21299 Lease # N0-G-1420-5594

N Escavada Unit 331H 1,594' FSL & 192' FWL API # 30-043-21298 Lease # N0-G-1312-1793

## Wells off Pad Served by Facilities

N Escavada UT No. 317H 228' FSL & 1547' FEL API # 30-043-21295 Lease # N0-G-1312-1793

N Escavada UT No. 318H 268' FSL & 1548' FEL API # 30-043-21301 Lease # N0-G-1312-1793



1'' = 100 Feet