

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: BP America Production Co.	Contact: Steve Moskal	
Address: 380 Airport Rd., Durango, CO 81303	Telephone No.: 505-330-9179	
Facility Name: PRITCHARD SWD No. 001	Facility Type: Salt Water Disposal Well	
Surface Owner: Federal	Mineral Owner: Federal	API No. 3004528315

LOCATION OF RELEASE

Unit Letter C	Section 34	Township 31N	Range 09W	Feet from the 615	North/South Line North	Feet from the 1,840	East/West Line West	County: San Juan
------------------	---------------	-----------------	--------------	----------------------	---------------------------	------------------------	------------------------	------------------

Latitude 36.85995° Longitude -107.77052°

NATURE OF RELEASE



Type of Release: produced water, oil	Volume of Release: 16 bbl	Volume Recovered: none
Source of Release: BGT due to packing leak on injection pump	Date and Hour of Occurrence: July 16, 2017	Date and Hour of Discovery: July 16, 2017; 12:18PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
~350' from nearest water course.

Describe Cause of Problem and Remedial Action Packing leak occurred on injection pump #1 causing BGT to fill up and run over into cellar. SSS dispatched to pull fluids, pump isolated on suction and discharge to limit amount continuing to be released. Repair piping.

Describe Area Affected and Cleanup Action Taken.* packing leak occurred on injection pump #1 causing BGT to fill up and run over into cellar. SSS dispatched to pull fluids, pump isolated on suction and discharge to limit amount continuing to be released. Contained to steel secondary containment. Sampling results and field report are attached. The impacts were remediated via excavation. Attached is a field report documenting the activities. BP requests no further action.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: <u>7/13/2018</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: June 21, 2018	Phone: 505-330-9179	

* Attach Additional Sheets If Necessary

NCS 1723537128

BP America
Pritchard SWD 1
(C) Sec 34 – T31N – R9W
San Juan County, New Mexico
API: 30-045-28351

Summary Record of Impact Remediation

July 16, 2017 Loss of approximately 16 barrels produced water entered and overflowed at 95 barrel BGT.

July 18, 2017 Initial site sampling. A 5-point composite soil sample collected at 12-inches below grade tested TPH at 810 mg/Kg, BTEX at non-detect and chlorides at 130 ppm. Lab results submitted to NMOCD via email. Release reported to NMOCD on form C-141. Authorization granted to proceed with remediation via excavation.

Site NMOCD/BLM closure standard determined at 100 ppm TPH based on:

Horizontal Distance to Dry Wash < 200 feet (20 points)
Nearest Water Well > 1,000 feet (0 points)
Depth to Groundwater > 50 feet (10 points)

August 23, 2017 Conduct site remediation via excavation. Final excavation size approximately 14' x 14' x 7.5' average depth. Collect 5-point composite base sample and 4-point sidewall sample (at 4' depth) for laboratory analysis. Both samples reported non-detect for TPH and BTEX. Chlorides tested at 38 ppm and 130 ppm respectively.

August 25, 2017 Complete backfilling operations.

Pritchard SWD 1

95 BGT (B)
(in round steel cellar)

August 23, 2017
Remedial Excavation
14' x 14' x 7.5' Deep

Pump
Building

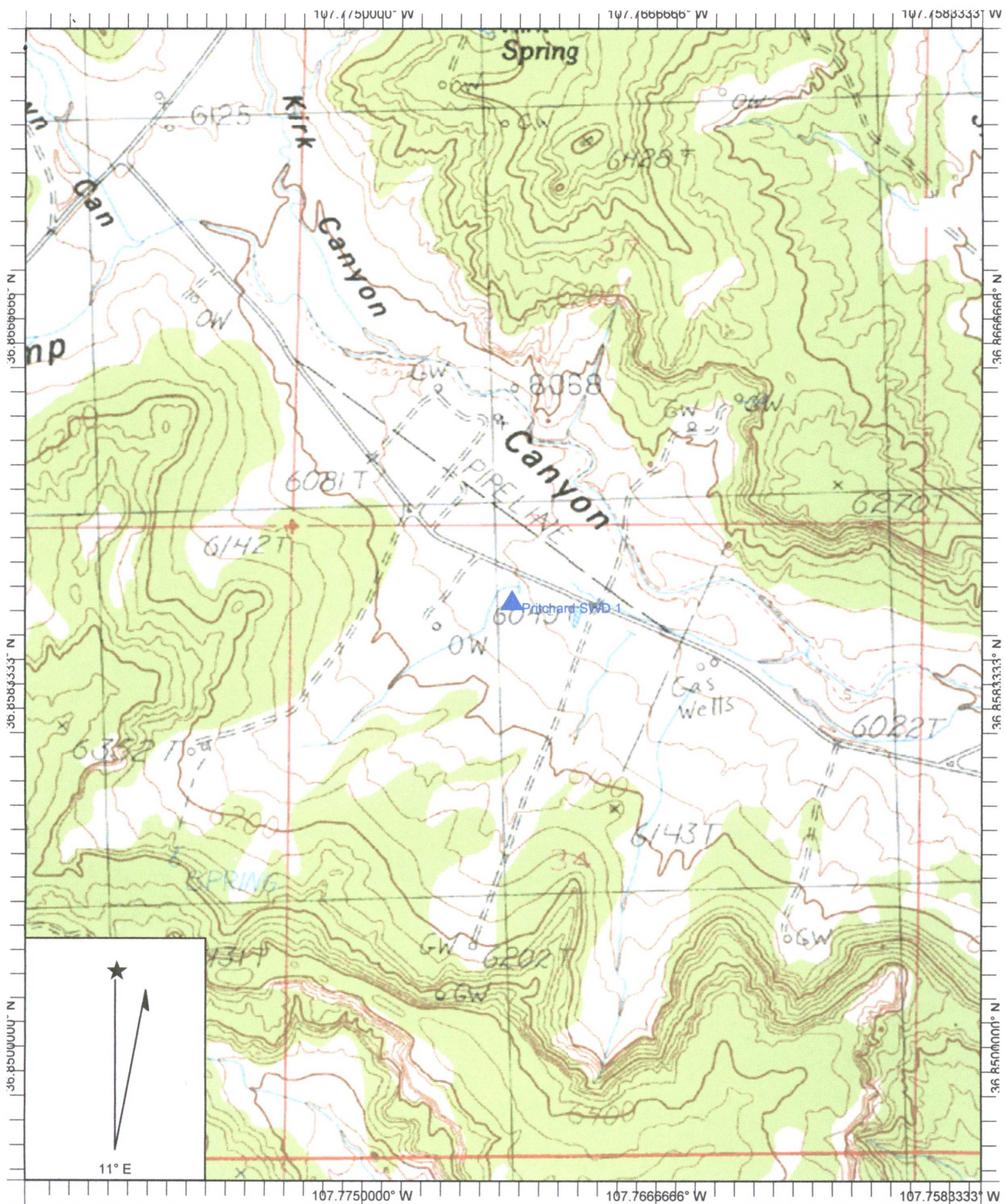
Produced Water Tanks

Google earth

© 2017 Google

100 ft





Name: TURLEY
Date: 7/24/2017
Scale: 1 inch equals 1000 feet

Location: 036.8601606° N 107.7710175° W
Caption: BP
Pritchard SWD 1



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

August 27, 2017

Steve Moskal
Blagg Engineering
P. O. Box 87
Bloomfield, NM 87413
TEL: (505) 632-1199
FAX (505) 632-3903

RE: Pritchard SWD 1

OrderNo.: 1708D71

Dear Steve Moskal:

Hall Environmental Analysis Laboratory received 2 sample(s) on 8/24/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1708D71

Date Reported: 8/27/2017

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Blagg Engineering**Project:** Pritchard SWD 1**Lab ID:** 1708D71-001**Client Sample ID:** 95 BGT Spill 5-pt @ 7.5'**Collection Date:** 8/23/2017 2:57:00 PM**Matrix:** MEOH (SOIL) **Received Date:** 8/24/2017 6:15:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	38	30		mg/Kg	20	8/24/2017 11:59:56 AM	33539
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	8/24/2017 9:48:05 AM	33533
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	8/24/2017 9:48:05 AM	33533
Surr: DNOP	95.3	70-130		%Rec	1	8/24/2017 9:48:05 AM	33533
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	3.4		mg/Kg	1	8/24/2017 9:39:55 AM	33513
Surr: BFB	89.5	54-150		%Rec	1	8/24/2017 9:39:55 AM	33513
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.017		mg/Kg	1	8/24/2017 9:39:55 AM	33513
Toluene	ND	0.034		mg/Kg	1	8/24/2017 9:39:55 AM	33513
Ethylbenzene	ND	0.034		mg/Kg	1	8/24/2017 9:39:55 AM	33513
Xylenes, Total	ND	0.069		mg/Kg	1	8/24/2017 9:39:55 AM	33513
Surr: 4-Bromofluorobenzene	99.1	66.6-132		%Rec	1	8/24/2017 9:39:55 AM	33513

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Analytical Report

Lab Order 1708D71

Date Reported: 8/27/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 95 BGT Spill 4-pt Wall @ 4'

Project: Pritchard SWD 1

Collection Date: 8/23/2017 3:05:00 PM

Lab ID: 1708D71-002

Matrix: ME OH (SOIL)

Received Date: 8/24/2017 6:15:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	130	30		mg/Kg	20	8/24/2017 12:12:21 PM	33539
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	8/24/2017 10:15:50 AM	33533
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	8/24/2017 10:15:50 AM	33533
Surr: DNOP	95.6	70-130		%Rec	1	8/24/2017 10:15:50 AM	33533
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	8/24/2017 10:03:32 AM	33513
Surr: BFB	89.6	54-150		%Rec	1	8/24/2017 10:03:32 AM	33513
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.020		mg/Kg	1	8/24/2017 10:03:32 AM	33513
Toluene	ND	0.040		mg/Kg	1	8/24/2017 10:03:32 AM	33513
Ethylbenzene	ND	0.040		mg/Kg	1	8/24/2017 10:03:32 AM	33513
Xylenes, Total	ND	0.080		mg/Kg	1	8/24/2017 10:03:32 AM	33513
Surr: 4-Bromofluorobenzene	98.8	66.6-132		%Rec	1	8/24/2017 10:03:32 AM	33513

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1708D71

27-Aug-17

Client: Blagg Engineering

Project: Pritchard SWD 1

Sample ID	MB-33539		SampType:	mblk		TestCode:	EPA Method 300.0: Anions				
Client ID:	PBS		Batch ID:	33539		RunNo:	45189				
Prep Date:	8/24/2017		Analysis Date:	8/24/2017		SeqNo:	1432108		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	ND	1.5									

Sample ID	LCS-33539		SampType: lcs		TestCode: EPA Method 300.0: Anions					
Client ID:	LCSS		Batch ID: 33539		RunNo: 45189					
Prep Date:	8/24/2017		Analysis Date: 8/24/2017		SeqNo: 1432109		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.3	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1708D71

27-Aug-17

Client: Blagg Engineering

Project: Pritchard SWD 1

Sample ID	LCS-33533		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 33533		RunNo: 45181					
Prep Date:	8/24/2017		Analysis Date: 8/24/2017		SeqNo: 1430495		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	95.1	73.2	114			
Surr: DNOP	4.6		5.000		93.0	70	130			

Sample ID	MB-33533		SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS		Batch ID: 33533		RunNo: 45181					
Prep Date:	8/24/2017		Analysis Date: 8/24/2017		SeqNo: 1430496		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.9		10.00		99.1	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1708D71

27-Aug-17

Client: Blagg Engineering

Project: Pritchard SWD 1

Sample ID	MB-33513		SampType:	MBLK		TestCode:	EPA Method 8015D: Gasoline Range				
Client ID:	PBS		Batch ID:	33513		RunNo:	45186				
Prep Date:	8/23/2017		Analysis Date:	8/24/2017		SeqNo:	1431549		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	ND	5.0									
Surr: BFB	900		1000		89.5	54	150				

Sample ID	LCS-33513		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 33513		RunNo: 45186					
Prep Date:	8/23/2017		Analysis Date: 8/24/2017		SeqNo: 1431550		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	90.8	76.4	125			
Surr: BFB	970		1000		97.0	54	150			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1708D71

27-Aug-17

Client: Blagg Engineering

Project: Pritchard SWD 1

Sample ID	MB-33513		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBS		Batch ID:	33513		RunNo:	45186			
Prep Date:	8/23/2017		Analysis Date:	8/24/2017		SeqNo:	1431581		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		100	66.6	132			

Sample ID	LCS-33513		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSS		Batch ID:	33513		RunNo:	45186			
Prep Date:	8/23/2017		Analysis Date:	8/24/2017		SeqNo:	1431582		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.90	0.025	1.000	0	90.4	80	120			
Toluene	0.91	0.050	1.000	0	91.4	80	120			
Ethylbenzene	0.93	0.050	1.000	0	93.0	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.1	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		103	66.6	132			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: BLAGG

Work Order Number: 1708D71

RcptNo: 1

Received By: Ashley Gallegos

8/24/2017 6:15:00 AM

AG

Completed By: Ashley Gallegos

8/24/2017 6:47:18 AM

AG

Reviewed By:

ENM

8/24/17

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.1	Good	Yes			

Chain-of-Custody Record		Turn-Around Time: <u>same day</u>	
Client: <u>BP America</u>	<input type="checkbox"/> Standard	<input checked="" type="checkbox"/> Rush	
<u>Blagg Engineering</u>	Project Name:		
Mailing Address:	<u>PRITCHARD SWD #1</u>		
	Project #:		
Phone #: <u>505 320 1193</u>	Project Manager:		
email or Fax#:	<u>Steve Muska</u>		
QA/QC Package:			
<input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Level 4 (Full Validation)		
Accreditation	Sampler: <u>Jeff Blagg</u>		
<input type="checkbox"/> NELAP	<input checked="" type="checkbox"/> Yes		
<input type="checkbox"/> EDD (Type)	<input type="checkbox"/> No		
	Sample Temperature: <u>1.1</u>		

☐ Standard ☒ Rush

Project Name:

PRITCHARD SWD #1

Project #:

Project Manager:

Steve Moskale

Sampler: JAC Black

On /ca: ☒ Yes ☐ No

Office:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> NO
Sample Temperature:	11	

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]

Date:	Time:	Relinquished by:	Received by:	Date	Time	Remarks: Bill BP Contact: Steve Westal VID: VHXONEVRM
9/23/17	1609	JH Bly	Chris Wicks	9/23/17	1609	
Date:	Time:	Relinquished by:	Received by:	Date	Time	
8/23/17	1936	Chris Wicks	Steve Ballen	06/24/17	0115	

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.