| Form 3160-5 June 2015) | UNITED STATES EPARTMENT OF THE IN | | OMB | APPROVED NO. 1004-0137 | | | |
|--|---|--|---|---|--|--|--|
| В | UREAU OF LAND MANAG | GEMENT | 5. Lease Serial No. | January 31, 2018 | | | |
| SUNDRY Do not use thi abandoned we | | NMSF079047 6. If Indian, Allottee or Tribe Name | | | | | |
| | 7. If Unit or CA/Agn | 7. If Unit or CA/Agreement, Name and/or No. | | | | | |
| 1. Type of Well | TRIPLICATE - Other inst | ructions on page 2 | 8. Well Name and No | | | | |
| 🗖 Oil Well 🛛 Gas Well 🗖 Oth | | AMANDA WALKER | SAN JUAN 32-8 | SAN JUAN 32-8 UNIT 18 | | | |
| 2. Name of Operator HILCORP ENERGY COMPAN | 9. API Well No. 30-045-34152 | 30-045-34152 | | | | | |
| 3a. Address 1111 TRAVIS ST. HOUSTON, TX 77002 | | 3b. Phone No. (include area code) Ph: 505-324-5122 | 10. Field and Pool or BLANCO MV / | 10. Field and Pool or Exploratory Area BLANCO MV / BASIN DK | | | |
| 4. Location of Well (Footage, Sec., 7 | T., R., M., or Survey Description) | | 11. County or Parish | 11. County or Parish, State | | | |
| Sec 11 T31N R08W Mer NMF | P SESW 1070FSL 1721FV | VL | SAN JUAN CC | SAN JUAN COUNTY, NM | | | |
| 12. CHECK THE AI | PPROPRIATE BOX(ES) | TO INDICATE NATURE O | F NOTICE, REPORT, OR OT | HER DATA | | | |
| TYPE OF SUBMISSION | | TYPE OI | FACTION | | | | |
| □ Notice of Intent | Acidize | Deepen | Production (Start/Resume) | U Water Shut-O | | | |
| _ | Alter Casing | Hydraulic Fracturing | Reclamation | U Well Integrity | | | |
| Subsequent Report | Casing Repair | □ New Construction | Recomplete | 🛛 Other | | | |
| Final Abandonment Notice | Change Plans | Plug and Abandon | Temporarily Abandon | | | | |
| | Convert to Injection | Plug Back | U Water Disposal | | | | |
| following completion of the involved | rk will be performed or provide I operations. If the operation res bandonment Notices must be file | the Bond No. on file with BLM/BIA ults in a multiple completion or reco | red and true vertical depths of all perti- c. Required subsequent reports must b impletion in a new interval, a Form 31 ing reclamation, have been completed | e filed within 30 days 60-4 must be filed once | | | |
| following completion of the involved testing has been completed. Final At | rk will be performed or provide i l operations. If the operation res- bandonment Notices must be file inal inspection. ducted legacy interim recla | The Bond No. on file with BLM/BIA ults in a multiple completion or recc ed only after all requirements, includ amation inspection on 5/22/20 | Required subsequent reports must b impletion in a new interval, a Form 31 ling reclamation, have been completed With BLM ject well. | e filed within 30 days 60-4 must be filed once and the operator has | | | |
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| following completion of the involved testing has been completed. Final Al determined that the site is ready for f Hilcorp Energy Company cond | rk will be performed or provide i l operations. If the operation res- bandonment Notices must be file inal inspection. ducted legacy interim recla | The Bond No. on file with BLM/BIA ults in a multiple completion or recc ed only after all requirements, includ amation inspection on 5/22/20 | A. Required subsequent reports must b mpletion in a new interval, a Form 31 ling reclamation, have been completed 018 with BLM ject well. NMOC | e filed within 30 days 60-4 must be filed once and the operator has 0 2018 | | | |
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| RCC Reclamation Completion | | | Location Name: SJ 32-8 Unit 18 | | | Date: 05/22/18 Revision 3 (3/21/17) | | | | | |
|---------------------------------|----------------|--------------------------------------|--|---|---|--|--|---|--|---|--|
| APHH: 30-045-34157 | | UL-Sec-Twn-Rng: N-11-31N-08W | | | | Lat/Long: 36.907301 -107.64739 | | | | | |
| Surface Owner: | | Lease# SF - 079047 | | | | County/State: San Juan, NM | | | | | |
| Pipeline Owner: WFC | | Twin/Co-Locate Well Name & Operator: | | | | | | | | | |
| Onsite: Eric Smith Agency Inspe | | Contractor: | | | Seed Mix: | | | | | | |
| Completed | Incomplete | AIN | Final Reclamation | Completed | Incomplete | NIA | Remediation | Incomplete | NIA | | |
| 1 | - | - | 3rd party pipeline removed | | | | Facilities stripped | - | + | - | |
| 1 | | | Anchors removed | | | | Certificate of waste issued & approved | | T | | |
| 21 | | | Equipment and piping removed | | | | Depth; | | T | | |
| 2 | - | | Power poles removed | | | | Width: | | T | _ | |
| V | | | Cathodic protection removed | | | | Length: | | | _ | |
| V | | | Vegetative cages removed | | | | Date of Excavation Start: | | | | |
| 1 | | | CMP's removed | | | | Date of Excavation End: | | | | |
| ~ | 1 | | Non native gravel buried or removed | | | | Date of Backfill Start: | | | | |
| V | 1 | | Noxious weeds removed or sprayed | | | | Date of Backfill End: | | | | |
| 1 | 1 | | Insvasive weeds removed or sprayed | | | | Yards Hauled Out: | | | | |
| 2 | | | Contouring complete | | | | Impacted Soil Hauled To: | | T | | |
| 1 | | | Top soil spread | | | | Yards Hauled In: | | | | |
| 2 | | | Diversions clean and functional | | | | Fresh Soil Hauled in From: | | T | _ | |
| 1 | | | Silt trap clean and functional | 1 | | | Approval to backfill | | T | | |
| 2 | T | | Cattle guard / gates removed | 1 | | | Back fill mechanically compacted | | T | | |
| 1 | 7 | | Cellar / mouse hole covered | | | | Facilities reset | 1 | T | _ | |
| 2 | - | - | Erosion under control | - | - | | Trash and debri removed | - | + | _ | |
| , | 1 | - | Location properly ripped | - | | | Close Out Completed | | - | _ | |
| 1 | - | - | Location properly disked | 1- | 1 | | Soil Removal Sundry Ready to be Filed | - | T | _ | |
| - | - | - | | + | - | + | | + | + | - | |
| 2 | >+ | - | | - | - | + | | + | + | - | |
| | 4 | - | | + | +- | | | | + | - | |
| K | - | - | | - | + | + | | + | + | - | |
| 7 | - | _ | | +- | + | | | +- | + | _ | |
| K | - | - | | | + | + | | + | + | _ | |
| 4 | _ | 4 | | - | - | + | | - | + | _ | |
| - | - | L | | - | - | | | - | + | _ | |
| 1 | 1 | | | | | | | | | _ | |
| 1 | 1 | | Growth at least 70% | | | | | | | | |
| V | | | Trash and debris removed from location | | | | | | | | |
| 1 | | | Final reclamation photos taken | T | T | | | T | T | | |
| 2 | 1 | | Agency Inspection Date: | | 1 | | · | | T | | |
| | | - | FAN Ready to be filed | - | 1 | | | - | - | _ | |
| Comments: | | - | Comments: | | - | - | Comments: | | - | - | |
| | | | | | | | | | | | |
| | Ager Completed | Agency I Complete | Agency Inspection | UL-Sec-Twn-Rng: N - 11 - 31N - 08W Lease# SF - 079041 Twin/Co-Locate Well Name & Operator: Agency Inspector Agency Inspector Gaing Y <tr< td=""><td>UL-Sec-Twn-Rng: N - II - 3IN - 08W Lease# SF - 079041 Twin/Co-Locate Well Name & Operator: Agency Inspector Agency Inspector Contractor: Contractor: Agency Inspector Contractor: Contractor: Agency Inspector Contractor: Cathodic protection removed Power poles removed Contouring complete Non native gravel buried or removed Noxious weeds removed or sprayed Insvasive weeds removed Contouring complete Top soil spread Diversions clean and functional Cattle guard gates removed Cattle guard gates removed Cellar / mouse hole covered Ecosion under control Location properly disked Lo</td><td>UL-Sec-Twn-Rng: N - II - 3IN - 08W Lease# SF - 079041 Twin/Co-Locate Well Name & Operator: Agency Inspector Agency Inspector Contractor: Contractor: Agency Inspector Contractor: Contractor: Agency Inspector Contractor: Cathodic protection removed Power poles removed Contouring complete Noxious weeds removed or sprayed Insvasive weeds removed or sprayed Contouring complete Top soil spread Diversions clean and functional Cattle guard gates removed Cellar / mouse hole covered Erosion under control Location properly fipped Location properly disked Location seeded Pholo transect installed</td><td>UL-Sec-Twn-Rng: N - 11 - 31N - 08W Lease#SF - 079047 Twin/Co-Locate Well Name & Operator: Agency Inspector Agency Inspector Anchors removed Anchors removed Equipment and piping removed Power poles removed Cathodic protection removed Vegetative cages removed Non ative gravel buried or removed Noxious weeds removed or sprayed Insvasive weeds removed Diversions clean and functional Sitt trap clean and functional Celle guard / gates removed Celler / mouse hole covered Erosion under control Location properly tipped Location properly disked Location seeded Photo transect installed Access road properly closed Public use controlled Barry controlled Past and the destremoved Public use controlled Location properly closed Public use controlled Access road properly closed Public use controlled Barry of the start Access road properly closed Publ</td><td>UL-Sec-Twn-Rng: N - II - 3I N - 08W LatLong: 36.907301 - 107.04739 Lease# SF - 0790471 County/State: San Juan, NM Twin/Co-Locate Well Name & Operator: Seed Mix: Agency Inspector Contractor: Stage of the second second</td><td>UL-Sec-Twn-Rng: N - III - 3IN - 0&W Lat/Long: 36:90730 -107.04739 Lease# SF - 0790471 Country/State: San Juan, NM Twin/Co-Locate Well Name & Operator: Seed Mix: Agency Inspector Final Reclamation 5 90 90 5 Remediation 91 31d party pipeline removed Final Reclamation 5 92 90 90 5 Remediation 93 90 90 90 5 94 Anchora removed 10 Facilities stripped 10 94 90 90 90 90 90 95 90</td><td>UL-Sec-Twn-Rng: N - II - 3IN _ 08W Lat/Long: 30-907301 -1071.0447339 Lease#SF = 0790471 Country/State: San Tuan, NM Twin/Co-Locate Well Name & Operator: Seed Mix: Agency Inspector Final Reclamation Seed Mix: Std party pipeline removed Final Reclamation Seed Mix: Big Std Final Reclamation Seed Mix: Std party pipeline removed Final Reclamation Seed Mix: Power polis removed Final Reclamation Final Reclamation Vegetative cages removed Final Reclat</td></tr<> | UL-Sec-Twn-Rng: N - II - 3IN - 08W Lease# SF - 079041 Twin/Co-Locate Well Name & Operator: Agency Inspector Agency Inspector Contractor: Contractor: Agency Inspector Contractor: Contractor: Agency Inspector Contractor: Cathodic protection removed Power poles removed Contouring complete Non native gravel buried or removed Noxious weeds removed or sprayed Insvasive weeds removed Contouring complete Top soil spread Diversions clean and functional Cattle guard gates removed Cattle guard gates removed Cellar / mouse hole covered Ecosion under control Location properly disked Lo | UL-Sec-Twn-Rng: N - II - 3IN - 08W Lease# SF - 079041 Twin/Co-Locate Well Name & Operator: Agency Inspector Agency Inspector Contractor: Contractor: Agency Inspector Contractor: Contractor: Agency Inspector Contractor: Cathodic protection removed Power poles removed Contouring complete Noxious weeds removed or sprayed Insvasive weeds removed or sprayed Contouring complete Top soil spread Diversions clean and functional Cattle guard gates removed Cellar / mouse hole covered Erosion under control Location properly fipped Location properly disked Location seeded Pholo transect installed | UL-Sec-Twn-Rng: N - 11 - 31N - 08W Lease#SF - 079047 Twin/Co-Locate Well Name & Operator: Agency Inspector Agency Inspector Anchors removed Anchors removed Equipment and piping removed Power poles removed Cathodic protection removed Vegetative cages removed Non ative gravel buried or removed Noxious weeds removed or sprayed Insvasive weeds removed Diversions clean and functional Sitt trap clean and functional Celle guard / gates removed Celler / mouse hole covered Erosion under control Location properly tipped Location properly disked Location seeded Photo transect installed Access road properly closed Public use controlled Barry controlled Past and the destremoved Public use controlled Location properly closed Public use controlled Access road properly closed Public use controlled Barry of the start Access road properly closed Publ | UL-Sec-Twn-Rng: N - II - 3I N - 08W LatLong: 36.907301 - 107.04739 Lease# SF - 0790471 County/State: San Juan, NM Twin/Co-Locate Well Name & Operator: Seed Mix: Agency Inspector Contractor: Stage of the second | UL-Sec-Twn-Rng: N - III - 3IN - 0&W Lat/Long: 36:90730 -107.04739 Lease# SF - 0790471 Country/State: San Juan, NM Twin/Co-Locate Well Name & Operator: Seed Mix: Agency Inspector Final Reclamation 5 90 90 5 Remediation 91 31d party pipeline removed Final Reclamation 5 92 90 90 5 Remediation 93 90 90 90 5 94 Anchora removed 10 Facilities stripped 10 94 90 90 90 90 90 95 90 | UL-Sec-Twn-Rng: N - II - 3IN _ 08W Lat/Long: 30-907301 -1071.0447339 Lease#SF = 0790471 Country/State: San Tuan, NM Twin/Co-Locate Well Name & Operator: Seed Mix: Agency Inspector Final Reclamation Seed Mix: Std party pipeline removed Final Reclamation Seed Mix: Big Std Final Reclamation Seed Mix: Std party pipeline removed Final Reclamation Seed Mix: Power polis removed Final Reclamation Final Reclamation Vegetative cages removed Final Reclat | |

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