Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	ources Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVIS	20.020.06656
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE A FEE A
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, INIVI 67303	6. State Oil & Gas Lease No. SF-079161
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	CICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Burns
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number 3
2. Name of Operator	Jab Well S Jakes	9. OGRID Number
Elm Ridge Exploration Co LLC	OIL CONS.	DIV DIST 3
3. Address of Operator PO BOX 156 Bloomfield NM 87		10. Pool name or Wildcat
	DEC (	5 2017 S. Blanco PC
4. Well Location Unit Letter M: 99	02 feet from the South line on	d 0002 fact from the West line
Section 4		d990'feet from the _West line  NMPM County Rio Arriba
Section 4	Township 26N Range 7W  11. Elevation (Show whether DR, RKB, R	
	11. Elevation (Snow whether DR, RRD, I	i, dr., etc.)
12. Check	Appropriate Box to Indicate Nature of	of Notice, Report or Other Data
NOTICE OF IN	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		DIAL WORK ALTERING CASING
TEMPORARILY ABANDON		MENCE DRILLING OPNS. □ P AND A ☑
PULL OR ALTER CASING		IG/CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	☐ OTHE	R·
		details, and give pertinent dates, including estimated date
of starting any proposed w	vork). SEE RULE 19.15.7.14 NMAC. For M	Multiple Completions: Attach wellbore diagram of
proposed completion or re	completion.	
Elm Ridge Exploration CO LLC	plugged this well as follows: 10-31-17:	Move rig to location. Pull tubing. 11-1-17: Set
		Class C cement. Half a barrel of cement was left on
		cement at 410'. <u>11-7-17</u> : Set retainer at 336'.
		Orilled retainer 340' to 342'. The retainer fell 5'. 11-
		g at 2160'. <u>11-27-17</u> : Pumped 239 sks of Class G
		ement to top off surface. Circulated 8 bbls excess.  Plugs were witnessed by John Durham with the
NMOCD.	riace. Rig down and move service unit.	rugs were withessed by John Durham with the
Tunocb.		
7-13-1953	2.	11-23-2017
Spud Date: 7-13-1955	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of m	y knowledge and belief.
I hereby certify that the information	n above is true and complete to the best of m	y knowledge and belief.
I hereby certify that the information		y knowledge and belief.  y SupervisorDATE11-7-17
	TITLERegulator	
SIGNATURE	TITLERegulator	y SupervisorDATE11-7-17
SIGNATURE  Type or print name Amy Arche	TITLE Regulator	y SupervisorDATE11-7-17

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1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-039-06656	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE S	
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		SF-079161	
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSITION OF THE SERVOIR. USE "APPLICATION")	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Burns	
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2. Name of Operator	30	9. OGRID Number	
DJR Operating, LLC	NMOCD		
3. Address of Operator	A A AND	10. Pool name or Wildcat	
1 Road 3263 Aztec, NM 87410-95	121 UN 1 2 2018	S. Blanco PC	
4. Well Location	s cucuma complet bland	2001 Creat Course Abra Waset House	
Unit Letter M_:_990	11-12   11-1		
Section 4	Township 26N Range 7W 11. Elevation (Show whether DR, RKB, RT, G	NMPM County Rio Arriba	
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DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	C) OTHER:	ń	
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