

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 07 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMSF078360

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

NMOCD

7. If Unit of CA/Agreement, Name and/or No.  
NMNM-132829

## 1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

JUN 19 2018

8. Well Name and No.  
NE CHACO COM #238H2. Name of Operator  
Enduring Resources LLC

DISTRICT III

9. API Well No.  
30-039-312133a. Address  
332 CR 3100 Aztec, NM 874103b. Phone No. (include area code)  
505-636-974310. Field and Pool or Exploratory Area  
CHACO UNIT NE HZ OIL4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1543' FSL & 121' FWL SEC 13 23N 7W  
BHL: 2447' FNL & 285' FWL SEC 14 23N 7W11. Country or Parish, State  
RIO ARRIBA, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut Off☒ Subsequent Report☐ Alter Casing☐ Hydraulic Fracturing☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily AbandonTubing/GLV☐ Convert to Injection☐ Plug Back☐ Water DisposalRepair

bf

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. For final abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ACCEPTED FOR RECORD

JUN 24 2018

FARMINGTON FIELD OFFICE

RTH over to production RDMO

5/25/18- MIRU.

RIH to start CO. SDFW

5/29/18- Continue to RIH with GLV's and packer on 2 7/8 6.5# J-55 tubing. SDFN

5/30/18- Landed @ 6083'. RIH 188 jnts w 2 7/8" 6.5lb J-55. Packet set @ 5851', 7 GLV. Test WH, test good.

Attached: updated wellbore diagram

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permitting Specialist

Signature

Date 6/7/18

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDV

# NE CHACO COM #238H

API # 30-039-31213

## Location

SHL: 1543' FSL 121' FWL Sec: 13 Twnshp: 23N Rge: 7W  
BHL: 2447' FNL 285' FWL Sec: 14 Twnshp: 23N Rge: 7W

Spud Date: 2/27/2014

Elevation: 7046'

Completion: 5/15/2014

County Rio Arriba

Pool Name: CHACO UNIT NE HZ OIL

Tbng/GLV Repair: 5/30/2018

wellbore update: 6/7/18 lg

Tops	MD	TVD
Ojo Alamo	1384'	1368'
Kirtland	1715'	1689'
Pictured Cliffs	2050'	2013'
Lewis	2136'	2097'
Chacra	2474'	2427'
Cliff House	3576'	3502'
Menefee	3622'	3546'
Point Lookout	4359'	4260'
Mancos	4586'	4481'
Gallup	5002'	4887'

12 1/4"  
Hole

8 3/4"  
Hole

6 1/8"  
Hole

Surface: 9-5/8" 13 jnts 36# J-55 ST&C csg.  
set @ 425', float collar @ 390'  
Cmt'd 230sx of Type I-II. Circ., 15bbls of  
cmt to surface.

Intermediate: 7" csg set @ 6179', 148ts J55,  
23#, FC @ 6134'. Cmt'd w/ Lead @  
(690sx/179bbls) of Halcem, followed by Tail @  
(100sx/23bbls) of Varicem. w/ 20bbls of good  
cement back to surface.

TOL @ 6036'.

Prod Liner: 4 1/2" csg set @ 10624', 115 jts  
of P-110, 11.6#. LC @ 10540', RSI @ 10524',  
TOL @ 6036'.  
Cmt'd 370sx of Extendacem. Circ., 27 Bbl  
Good Cement to Surface

TD @ 10637'

PBTD @ 10523.

Landed @ 6083'. RIH 188 jnts w 2 7/8" 6.5lb J-55. Packet set @ 5851', 7 GLV.



Enduring Resources