Form 3160-5 (June 2015)

UNITED STATES TMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

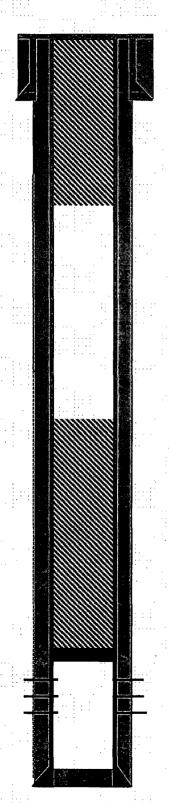
BI		January 31, 2018		
SUNDRY		5. Lease Serial No. NMNM11580		
Do not use thi abandoned wel	6. If Indian, Allottee	or Tribe Name		
SUBMIT IN T	7. If Unit or CA/Agr	reement, Name and/or No.		
1. Type of Well		8. Well Name and No. KR 10		
Oil Well Gas Well Oth		IPH REENA		
Name of Operator DUGAN PRODUCTION COR	9. API Well No. 30-045-23509-	30-045-23509-00-S1		
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499	b. Phone No. (include area code) Ph: 505.325.1821	10. Field and Pool o WAW	Field and Pool or Exploratory Area WAW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State	
Sec 19 T27N R13W NWSE 20 36.558868 N Lat, 108.257126	SAN JUAN CO	SAN JUAN COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	■ Reclamation	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	
BP ·	Convert to Injection	☐ Plug Back	■ Water Disposal	•
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi The well was P&A'd on 1/15/1	ally or recomplete horizontally, given it will be performed or provide the loperations. If the operation results pandonment Notices must be filed or inal inspection.	e subsurface locations and measur Bond No. on file with BLM/BIA s in a multiple completion or recor- only after all requirements, includi	ed and true vertical depths of all pert Required subsequent reports must be mpletion in a new interval, a Form 31	inent markers and zones. The filed within 30 days 60-4 must be filed once
	•		TOO (OD) O	
 Set 2-7/8" BP @ 1300'. Cir surface. Spot Plug I w/14 sks (16.5 ow/1 bbl water. WOC. Tag TO 3) Spot Plug II w/1-1/4" from 3 around wellhead 6' deep. Cut Plug II: Surface 0'-319'. Install plate for dry hole mai 	cu ft) Class B cement w/2% (DC @ 805'. Plug I: Fruitland- 819' to surface w/23 sks (27 o i wellhead. TOC @ surface i	CaCl2 on top of the BP @ 1 PC 805'-1300'. cu ft) Class B cement w/2% inside 2-7/8" casing and bel	I300'. Displace	₃ -2018
14. I hereby certify that the foregoing is	Electronic Submission #403	496 verified by the BLM Well	Information System	
Co	For DUGAN PRODUCTI mmitted to AFMSS for proces	ON CORPORÁTION, sent to ssing by JACK SAVAGE on 0	the Farmington 2/07/2018 (17AE0269SE)	•
Name (Printed/Typed) ALIPH RE	Title AGENT,	ENGINEERING SUPERVISO	R	
Signature (Electronic S	Submission)	Date 02/06/20	118	
(Sisteriorine D		FEDERAL OR STATE (
Approved By ACCEPT	ED	JACK SAV	AGE JM ENGINEER	Date 02/07/2018
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu		on		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crir			r agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Completed P & A Schematic

K R # 10 30-045-23509 S19 T27N R13W 2000' FSL & 1850' FEL



5-1/2" 15.5# ST & C casing @ 28'. Circulated cement to surface

Spot Plug II from 319' to surface w/ 23 sks Class B (27 Cu.ft), Plug II: 0-319', Surface

Spot Plug I from 1300' w/ 14 sks Class B to 805' (16.5 Cu.ft), Plug I: 805'-1300', Fruiltland-PC

2-7/8" 6.4 # casing @ 1464'. PBTD @ 1433'.

Pictured Cliffs Perfs @ 1348'-1358', 10'