Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources Strict II – (575) 393-6161 Energy, Minerals and Natural Resources Strict II – (575) 748-1283 1 S. First St., Artesia, NM 88210 Strict III – (505) 334-6178 00 Rio Brazos Rd., Aztec, NM 87410 Sente Fo. NM 87505		Form C-103
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St. Artesia, NM 88210			30-045-23789
<u>District III</u> – (505) 334-6178			 Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			GALLEGOS CANYON UNIT
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number
			294
2. Name of Operator BP America Production Company- L48			9. OGRID Number 000778
3. Address of Operator			10. Pool name or Wildcat
1515 Arapahoe St, Tower 1. Suite 700			
Denver, CO 80202			KUTZ PICTURED CLIFFS, WEST
4. Well Location			
Unit Letter_J:_1750 _feet from the _South line and1770 feet from the _Eastline			
Section 32 Township 29N Range 12W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5519'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	JLL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT		
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM ☐ OTHER:		OTHER:	
	pleted operations (Clearly state all r		give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Please see the attached P&A operations performed on the subject well May 2018.			
2 reads see the attacked 1 of 1 operations performed on the subject with May 2010.			
			JUN 0 4 2018
TNRON	<u> </u>		OISTRICT BII
Spud Date: 10/07/1979	Rig Release Da	nte:	
Spud Date.		iic.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE JOYA COLOR TITLE Regulatory Analyst DATE 5/30/2018			
Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369			
For State Use Only			
Deputy Oil & Gas Inspector, APPROVED BY: 121 April 1971 1971			
conditions of Approval (it ally):	P		

BP America

Plug And Abandonment End Of Well Report GCU 294

1750' FSL & 1770' FEL, Section 32, T29N, R12W
San Juan County, NM / API 30-045-23789

Work Summary:

5/23/18 Made BLM, and NMOCD P&A operations notifications at 9:30 AM MST.

5/24/18 MOL and R/U P&A rig. Checked well pressures: Tubing: 50 psi, Casing: 50 psi, Bradenhead: 0 psi. Bled down well. L/D 58 rods and rod pump. N/D wellhead, N/U BOP and function tested. L/D 46 joints of production tubing due to hole in tubing. P/U casing scraper and workstring and tallied in the hole. Round tripped casing scraper above top perforation at 1404'. Shut-in well for the day.

5/29/18 Checked well pressures: Tubing 0 psi, Casing 50 psi and Bradenhead 0 psi. Bled down well. P/U CR, TIH and set at 1382'. TOH and L/D setting tool. TIH open ended and pressure tested casing to 900 psi in which it successfully held pressure. Pressure tested Bradenhead to 300 psi in which it failed to hold pressure, water could be seen coming from wellhead just below surface. NMOCD office made the call that surface plug could be pumped without perforating. R/U cementing services and pumped combination plug #1 & #2. Plug #1: (Pictured Cliffs Interval, Fruitland Perforations and Formation Top 1382'-1036', 28 Sacks Class G Cement) Mixed 28 sx Class G cement and spotted a balanced plug to cover Pictured Cliffs interval, Fruitland perforations and formation top. L/D tubing to surface. Plug #2: (Surface 260'-surface, 42 Sacks Class G Cement(12 sacks for top-off) Mixed 42 sx of Class G cement and pumped surface plug from 260' to surface. N/D BOP and cut-off wellhead. Topped-off well with 12 sx of Class G cement. Installed P&A marker per BLM and NMOCD standards. Took picture of P&A marker in place and recorded GPS coordinates. R/D and MOL. Thomas Vermersch was NMOCD inspector on location.

Wellbore Diagram

Gallegos Canyon Unit 294 API #: 3004523789 San Juan, New Mexico

Surface Casing

8.625" 19.66# @ 132 ft

Plug 2

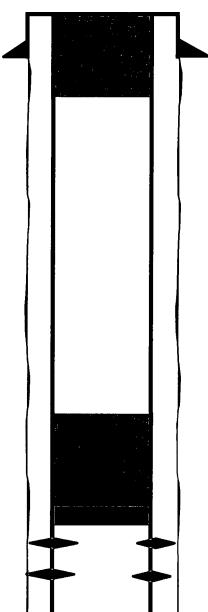
260 feet - Surface 260 feet plug 42 sacks of Class G Cement 12 sacks for top-off

Plug 1

1382 feet - 1036 feet 346 feet plug 28 sacks of Class G Cement

Formation

Kirtland - 208 feet Fruitland Coal - 1136 feet Pictured Cliffs - 1402 feet



Retainer @ 1382 feet

Perforations

1428 feet - 1438 feet

Production Casing 4.5" 10.79# @ 1659 ft