

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28063
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 516
9. OGRID Number 000778
10. Pool name or Wildcat KUTZ PICTURED CLIFFS, WEST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company- L48

3. Address of Operator
1515 Arapahoe St, Suite 1200
Denver, CO 80202

4. Well Location

Unit Letter L : 1745 feet from the South line and 950 feet from the West line
Section 07 Township 28N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5426'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOC

Please see the attached P&A operations performed on the subject well April-May 2018.

JUN 04 2018

DISTRICT III

Spud Date:

12/05/1990

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 05/30/2018

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3 DATE 6/27/18

Conditions of Approval (if any):

PN

Gallegos Canyon Unit #516
Plugged WBD

West Kutz Pictured Cliffs
1745' FSL & 950' FWL, Section 7, T28N, R11W
San Juan County, NM / API # 30-045-28063

Elevation: 5428' GL

(8 3/4" hole)

Surface Csg: 7", 20# set @ 136'
Cmt w/ 125sxs to surface

Top-Off: Mix & pump 8sxs Class
G cmt from 20' - Surface

Perforate @ 50'

Plug #2: Mix & pump 34sxs Class
G cmt from 334' - Surface.
Tag TOC @ 20'

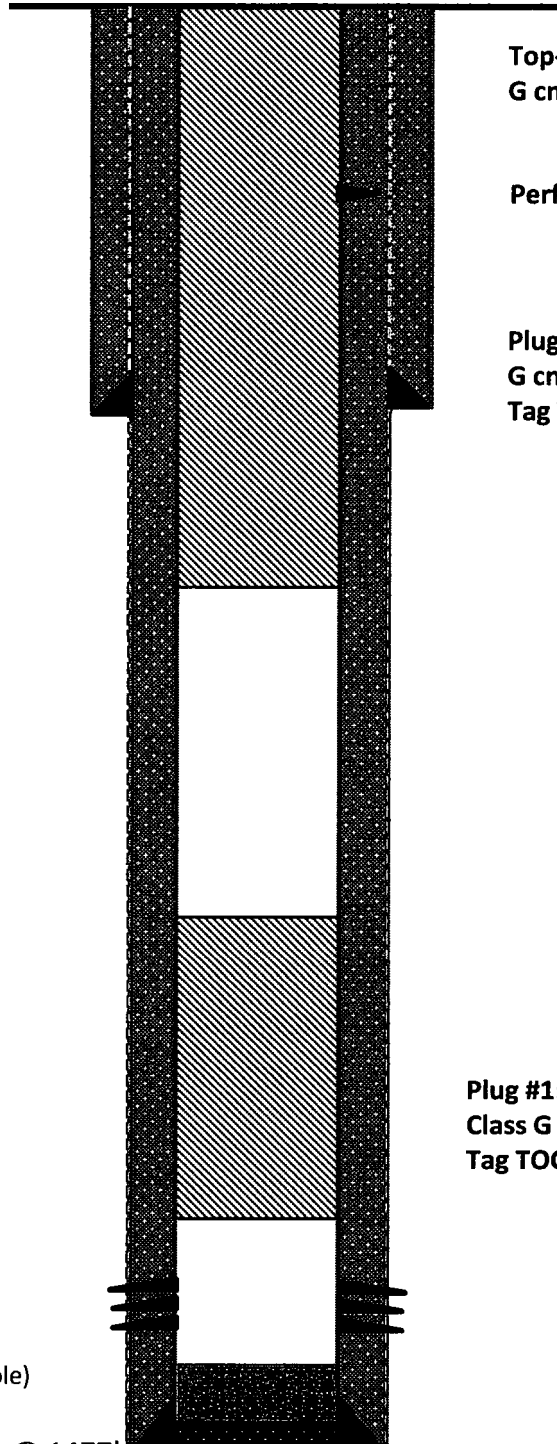
Pictured Cliffs Perfs:
1388' - 1406'

Plug #1: Mix & pump 40sxs
Class G cmt from 1414' - 901'
Tag TOC @ 975'

Prod Csg: 4 1/2", 10.5# set @ 1515'
Cmt w/ 400sxs to surface

(6 1/4" hole)

PBTD @ 1477'
TD @ 1520'



BP AMERICA
PRODUCTION
COMPANY

Name: GCU 516
API:30-045-28063, 05/07/2018

Well Plugging Report

NOTIFICATION - NMOCD at 10:30 am, BLM at 10:35 am Adam Smouse w/BP at 10:40 am on 4-30-18

COORDINATES - LAT 36.674266 LONG -108.050711

Work Detail

PUX	Activity
04/30/2018	
P	Rode rig & equip. to location. HSM on JSA. RU Rig.
P	CK psi BH & tbg 0 psi, csg 20 psi, blow down well, XO to rod tools
P	LD horse head, PT tbg to 600 psi, held ok. PU & unseat pump, LD 35- 3/4 guided rods, 16 - 3/4 plain rods, 5 - 7/8 guided rods, XO to 2 3/8 tools,
P	ND WH. NU 8 5/8" companion flange. NU BOP. Function test – ok. RU floor.
P	PU on tbg. LD hanger POOH tbg. LD SN & 2 3/8" tbg (1409'). SIW. Secure loc.
05/01/2018	
P	HSM on JSA. S & S equipment.
X	CK PSI; 0 on well. PU 1 4.5 A Plus water melon mill. Attempt to RIH. Tag at 4.5" csg stub. Unable to work thru, remove mill. Attempt to RIH with 3 7/8 bit & bit sub, no progress. NMOCD (Monica Kuehling) approved to pump Plug#1 opened ended & WOC 6 hrs.
P	PU 1-4' plugging sub. TIH w/22 stands EOT 1414'
X	Pump 25 bbls water ahead w/no circ. Pumped Plug #1- (PC perfs & Fruitland top) Mix & pump 40sxs (46 CF, 8.1 bbls slurry, 1.15 yield, 15-8#) Class G cement from 1414' - 901' TOC.
P	LD 16 jts. SB 14 stands. SIW. WOC overnight as per NMOCD rep
05/02/2018	
P	CK PSI on well; 0 PSI on well, TIH w/tbg. Tag TOC at 975'. Load & circ. 4.5" csg clean w/20 bbls. Attempt to PT 4.5" csg to 800 psi, unable to stop leaks at companion flange & WH. NMOCD rep failed test.
P	LD tbg, SB 5 stands.
X	HSM on JSEA. Perf at 50' w/3 3-1/8 HSC. Attempt to est circ. out BH. Pump 15bbls at 1 bpm at 0 psi with no blow or circ., hook up to BH. Pressured up w/ 1bbl. NMOCD (Monica Kuehling & Brandon Powell) approved to pump Plug #2 as per procedure & use poly pipe to fill annulus.
P	TIH w tbg to 334', load w 1 bbl, Pumped Plug #2- (Kirtland/ Ojo Alamo/7' shoe/ Surface) Mix & pump 34sxs (39.1 CF, 6.96 bbls slurry, 1.15 yield, 15-8#) Class G cement from 334' - Surface. Circ good cement out csg valve. LD all tbg
P	RD floor. ND BOP & companion flange. RD rig.

P Dig out WH. Write hot work permit. Cut off WH w/air saw, TOC in 4.5 csg at 6" down, unable to tag in 4.5 X 7". NMOCD requiring annulus to be filled. SDFD.

05/03/2018

P HSM on JSA. S & S equipment.

P RIH w/ ¾" water poly line to 20'. Tag @ 20'. Approved by NMOCD (Monica Kuehling). Pumped **Top Off– (4.5" X 7") Mix & pump 8sxs (9.2 CF, 1.63bbls slurry, 15-8#) Class G cement from 20' - Surface** . POOH & wash up. JSEA. Weld on DHM. MOL.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Monica Kuehling	NMOCD	on loc & approved all changes