

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM111921

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NEGRO CANYON 100S9. API Well No.
30-045-32894-00-S110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator
HILCORP ENERGY COMPANY Contact: MANDI WALKER
E-Mail: mwalker@hilcorp.com3a. Address
1111 TRAVIS STREET
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 505-324-5122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T31N R8W NWSW 1355FSL 1005FWL
36.907935 N Lat, 107.632832 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/26/2018: MIRU. PT- OK ND WH, P/U ON 2-1/16", UNSEAT JET PUMP PU ON TBG STRING. HANGER FOR 2-1/16"
TBG WOULD NOT FREE UP IN SPOOL. RELANDED TBG. NU WH. SDFN

4/27/2018: ND WH. NU BOP. NU ANNULAR. TOOHH TBG. SDFN

4/30/2018: SWAP TBG FLOATS RD AND ND ANNULAR. LOAD ON HOTSHOT AND PREP TBG FOR PU. CHANGE OUT RAMS TO 2-3/8". PU 3-3/4" MILL. TIH TALLYING NEW TBG STRING. TAG FILL @8'. RU AIR UNIT EST CIRC AFTER .5 HRS @ 8 BBLs/HR AND 1 GAL/HR FOAM, 1 GAL/HR CORROSION INHIBITOR. RETURNS WERE 1/4 CUP SAND PER 5 GAL SAMPLE. WELL RETURNING HEAVY WATER. APPROX 55 BBLs/HR. CONT. CO TO PBTD. TOOHH TBG. TBG HANGUP, UNABLE TO WORK FREE. BROUGHT AIR UNIT BACK ON, EST CIRC AND WORKED TBG FREE. POOH DEVIATION IN WB CAUSING HEAVY DRAG. POOH ABOVE LINER TOP. SDFN

JUN 29 2018

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #421029 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 06/26/2018 (18WMT0942SE)	
Name (Printed/Typed) MANDI WALKER	Title OPERATIONS REGULATORY TECH
Signature (Electronic Submission)	Date 05/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 06/26/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #421029 that would not fit on the form

32. Additional remarks, continued

5/1/2018: POOH W/2-3/8" TBG STRING. PULLED THROUGH DEVIATION, PULLING OVER STRING WEIGHT. FOUND THAT LINER WAS PULLED TO SURF. TRIPPED BACK IN HOLE TO RE-RUN LINER TO TD. ABLE TO GET LINER BACK DOWN TO 5150' WO WIRELINE. NEW TOL @ 4656'. UL WB AND EST FOAM CIRC TO RETRIEVE EXCESS FLUID F/WB. DRY UP HOLE. TOOH ENTIRE TBG STRING. SDFN

5/2/2018: TROUBLE CALL TO AGENCIES. JACK SAVAGE (BLM) AND BRANDON POWELL (OCD) - LEAVING FISH IN THE HOLE @ TOF 5038', BOF 5050'. WILL CONTINUE TO PRODUCE W/FISH IN HOLE. CUT 12 FT. TBG AND LAND TBG ABOVE FISH. RECEIVED VERBAL FROM JACK, REQUEST TO SEND UPDATED SCHEMATIC WITH SUBSEQUENT. BRANDON REQUESTED SCHEMATIC BE EMAILED FOR REVIEW.

5/2/2018: TIH W/EX/CK, S.N. ONE JT OF 2-3/8" TBG. MARKER JT. 152 JTS OF 2-3/8 TBG. 4FT PUP JT AND 1 JT OF 2-3/8" TBG W/7-1/16" TBG HANGER. TBG LANDED @ 5009'. ND WH. NU BOP. PUMP 5 BBL WTR PAD DWN TBG. DROP BALL. PT TBG - GOOD

RDMO @ 1130hrs 5/2/2018.

Well Name: NEGRO CANYON #100S

API/UWI 3004532894	Surface Legal Location 012-031N-008W-L	Field Name BASIN (FRUITLAND COAL)	License No.	State/Province NEW MEXICO	Well Configuration Type DEVIATED
Ground Elevation (ft) 6,903.00	Original KB/RT Elevation (ft) 6,948.00	KB Ground Distance (ft) 4,950.00	KB Casing Flange Distance (ft)	KB Tubing Hanger Distance (ft)	

DEVIATED, Original Hole, 5/22/2018 10:19:01 AM
