

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 31 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM18463

6. Indian, Allottee or Tribe Name

Farmington Field Office and Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

Enduring Resources LLC

3a. Address

332 Cr 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-636-9743

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

CHACO 2308 04P #149H

9. API Well No.

30-045-35495

10. Field and Pool or Exploratory Area

NAGEEZI GL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1318' FSL & 246' FEL SEC 4 23N 8W

BHL: 2267' FSL & 230' FEL SEC 3 23N 8W

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut Off☐ Well Integrity☐ OtherTubing/GLVRepair

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/7/18- MIRU.

5/8/18- POH with 2 7/8 6.5# J-55 tubing. Scan tubing for repairs.

5/9/18- RIH with 50 stands 2 7/8 6.5# J-55 tubing to a depth of 3100'. Antelope sales performed regularly scheduled BOP test- test good

ACCEPTED FOR RECORD

5/10/18- RIH with 50 stands 2 7/8 6.5# J-55 tubing to a depth of 3100'. Antelope sales performed regularly scheduled BOP test- test good. RIH with 41 stands and 1 single jt of tubing to a depth of 5710'. RIH to 5714' and circulated.

JUN 04 2018

5/11/18- POH with 2 7/8 6.5# J-55 tubing. Land hanger with 5K tension.

Land tubing @ 5849'. RIH w 188 jnts 2-7/8" 6.5 lbs J55 gas lift system. Packer set @ 5720', 5 GLV. Turn well over to production operations.

FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Specialist

Signature

Date 5/31/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

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CHACO 2308-04P #149H

API # 30-045-35495

Location

SHL: 1318' FSL 246' FEL Sec: 4 Twnshp: 23N Rge: 8W
BHL: 2267' FSL 230' FEL Sec: 3 Twnshp: 23N Rge: 8W

Lat: 36.25259
Long: -107.6788

Spud Date: 12/16/2013 6871'
Completion: 5/27/2014 San Juan
Pool Name: Nageezi Gallup Horizontal
Tubing/GLV Repair: 5/11/18

wellbore update: 5/21/18 LG

| Tops | MD | TVD |
|-----------------|-------|-------|
| Ojo Alamo | 994' | 922' |
| Kirtland | 1205' | 1197' |
| Pictured Cliffs | 1687' | 1658' |
| Lewis | 1820' | 1785' |
| Chacra | 2115' | 2066' |
| Cliff House | 3250' | 3143' |
| Menefee | 3001' | 2904' |
| Point Lookout | 4112' | 3971' |
| Mancos | 4389' | 4243' |
| Gallup | 4757' | 4610' |

Land tubing @ 5849'. RIH w 188 jnts 2-7/8" 6.5 lbs J55 gas lift system. Packer set @ 5720', 5 GLV

12 1/4"
Hole

8 3/4"
Hole

6 1/8"
Hole

Surface: 9-5/8" 13 jnts 36# J-55 ST&C
csg, set @ 423', float collar @ 389'
Cmt'd 240sx of Type I-II. Circ., 5bbls
of cmt to surface.

Intermediate: 7" csg set @ 5973', 142jts
J55, 23#, FC @ 5929'. Cmt'd w/ total 852 sx
of Varicem. w/ 40bbls of good cement
back to surface.

TOL @ 5766'.

Prod Liner: 4 1/2" csg set @ 10634', 123 jts
of P-110, 11.6#. LC @ 10550', RSI @ 10534',
TOL @ 5766'.
Cmt'd 375sx of Extendacem. Circ., 25 Bbl
Good Cement to Surface

TD @ 10651'

PBTD @ 10549.



Enduring Resources