			••		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
	RFC					EIVED	
Form 3160-5 UNITED STATES (June 2015) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				JIM	8 2013 Exp	ORM APPROVED MB No. 1004-0137 pires: January 31, 2018 IMNM18463	
SUNDRY NOTICES AND REPORTS ON WELLS Exercision of Findian, Allettee or Tribe Name Do not use this form for proposals to drill or to re-enter an example of the content of t							
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well	·····		8. Well Name and No. HEROS 2308 09L 2H				
2. Name of Operator LOGOS Operating, LLC					9. API Well No. 30-045-35687		
			(include area code 18				
4. Location of Well (Footage, Sec., T.,	11. Country or Parish, State						
1476 FSL & 240 FWL, NW/SW, L Sec 9 T23N R08W San Juan County, NM							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION				······································	
Notice of Intent	Acidize	Deep Hydri	en aulic Fracturing	_	uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair		Construction		mplete	√ Other	
Final Abandonment Notice	Change Plans	Plug a	and Abandon Back		oorarily Abandon r Disposal	Production Casing Report	
 completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) 06/03/18 Skid AZ1000 from Heros 2308 09L 3H. NU BOP. <u>PT 7" casing @ 1500psi/30mins</u> - Good Test. Shell PT BOP @ 250psi low/5min and 3000psi high/10mins, good test. PU/MU 6-1/8" BHA. RIH tagged @ 5489'. DO & CO cmt to 5535'. Start drilling 6-1/8" Production lateral. 06/04/18 Cont direction drill w/6-1/8" bit. <u>TD 6-1/8" hole @ 10.371</u>' TMD, 5290' TVD at 07:30hr on 06/05/18. Circ to TD. LD dir tools. RU csg crew. RIH w/112jts 4-1/2" 11.6#, P-110 liner & land @ 10.368' w/FC @ 10.326', LC @ 10.324', Alpha tool @ 10.281. TOL @ 5401'. Circ. RU cementers. Preflushed w/10bbls FW, 40bbls Tuned Spacer. Pumped 415sx (114bbls, 6396) Marian profile Completion of the start of surface. RD cementers. LD B/P & starger. Install bg nanger. 							
6/06/18 ND BOP. RR @ 24:00hrs. PT on 4-1/2" casing will be reported on next sundry.							
JUN 2 1 2018				FARMINGTON FIELD OFFICE By:			
14. I hereby certify that the forespipes The inference Name (Printed/Typed) Tamra Sessions			Regulatory Specialist				
signature Tanofonin			Date 06/18		06/18/20)18	
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Approved by			Title			bate	
Conditions of approval, if any, are attach certify that the applicant holds legal or e which would entitle the applicant to con	or		<u> </u>				
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)							

NMOCDR