District I , 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

| | (See Rule 19.15.18.12 NMAC | 2 and Rule 19.15.7.37 NMAC) | |
|-------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------|-----------------------------------------------------|
| W | Applicant: Enduring Resources, LLC whose address is: 332 Cr 3100, Aztec, NM hereby requests an exception to Rule 19.15.1 | | ring described tank battery (or |
| LACT): | | | |
| N | Name of Lease: W LYBROOK Unit #703H | API- 30-045-35727 Name of Poo | ol: LYBROOK MANCOS W |
| L | Location of Battery: Unit Letter N_Sec | tion 8 Township 23N | Range8W |
| N | Number of wells producing into battery6 | | |
| B. B | Based upon oil production of <u>183</u> barrels per day, the estimated volume | | |
| o | of gas to be flared is 527 MCF/D; Value: \$1 | .576 per day. | NMOCD |
| C. N | Name and location of nearest gas gathering fa | acility: | JUN 2 9 2018 |
| <u>v</u> | <u> Williams at Turtle Mountain, Sec 9, T23N</u> | , R08W | DISTRICT 111 |
| D. D | Distance BUILT Estimated cost of connection | | |
| E. T | This exception is requested for the following reasons: Flare Extension | | |
| nearby Frac If a cross flo 7/9/18 for A gas sampl | esources requests authorization to flare the <u>W Lybroro</u> c activity on the Heros 2308 09L Com 2H (30-045-356 ow event on the wells results in nitrogen content abo 30 days , given approval. Solve will be collected upon the confirmation of the crosol be submitted upon receipt. | 87), 3H (30-045-35848), 4H (30-045-3 ve Williams pipeline standards, flaring | 5847), & 5H (30-045-35877). may begin as soon as |
| OPERATOR | | OIL CONSERVATION DIVI | SION |
| Division have been | the rules and regulations of the Oil Conservation complied with and that the information given above to the best of my knowledge and belief. | Approved Until 8-9-2018 | |
| Signature | | By Sahten | |
| Printed Name & TitleLacey Granillo, Permit Specialist | | Title SUPERVISOR DISTRICT #3 | |
| E-mail Address: lgranillo@enduringresources.com | | Date 7.2-18 | |
| Date: WASKINT | Γelephone No. (505) 636-9743 | • | |

Gas-Oil ratio test may be required to verify estimated gas volume.





via email transmission - afelix@enduringresources.com

June 19, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17th Street, Suite 2500 Denver, CO 80265

RE: Notice of stimulation operations affecting

Heros 2308 09L Com #2H (API 30-045-35687) Heros 2308 09L Com #3H (API 30-045-35848) Heros 2308 09L Com #4H (API 30-045-35847) Heros 2308 09L Com #5H (API 30-045-35877)

("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM

Section 9: S/2
Section 16: N/2
San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 9, 2018, and to complete such operations on or about July 22, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell

Title: Senior Staff Land Analyst

cc: Chris Jeffus