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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Applicant Enduring Resources, LLC

- whose address is <u>332 Cr 3100, Aztec NM 87410</u>...,
  hereby requests an exception to Rule 19.15.18.12 until <u>8/9/2018</u>, for the following described tank battery (or LACT):
  Name of Lease <u>Rodeo Unit #501H 30-045-35800</u> Name of Pool <u>Basin Mancos</u>
  Location of Battery: Unit Letter <u>P</u> Section <u>18</u> Township <u>23N</u> Range <u>8W</u>
  Number of wells producing into battery <u>2</u>
  B. Based upon oil production of <u>323</u> barrels per day, the estimated \* volume of gas to be flared is <u>452</u> MCF; Value <u>\$1351</u> per day.
  C. Name and location of nearest gas gathering facility: <u>NM0CD</u>
  <u>Williams Field Service, H-28, Sec 33 T24N, R8W</u>
  - D. Distance Built Estimated cost of connection DISTRICT
  - E. This exception is requested for the following reasons: Flare Extension

Enduring Resources requests authorization to flare the <u>Rodeo Unit 501H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on the Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), & 5H (30-045-35877). If a cross flow event on the wells results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 7/9/18 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

**OIL CONSERVATION DIVISION** 

## OPERATOR

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Approved Until 8-9-2018
By_ Charles Hern
THE CHEFTHIOLD DISTOLOT NO
Title SUPERVISOR DISTRICT #3
Date 7.2.18

Gas-Oil ratio test may be required to verify estimated gas volume.



via email transmission - afelix@enduringresources.com

June 19, 2018

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Enduring Resources, LLC Attn: Andrea Felix 1050 17<sup>th</sup> Street, Suite 2500 Denver, CO 80265

> RE: Notice of stimulation operations affecting Heros 2308 09L Com #2H (API 30-045-35687) Heros 2308 09L Com #3H (API 30-045-35848) Heros 2308 09L Com #4H (API 30-045-35847) Heros 2308 09L Com #5H (API 30-045-35877) ("Notice")

**Operator:** 

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM

Section 9: S/2 Section 16: N/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 9, 2018, and to complete such operations on or about July 22, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



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Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell Title: Senior Staff Land Analyst

cc: Chris Jeffus