District I

1625 N. French Dr., Hobbs, NM 88240
District II

1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NW 8750511

3 6 11

State of New Mexico Energy Minerals and Natural Resources Department

1220 South St. Francis Dr. 11 Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	☐ Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop
	system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: Elm Ridge Exploration OGRID #: 149052
Address: P.O. Box 156; Bloomfield, NM 87413
Facility or well name: Kelly Ind 1E
API Number: 3004530471 OCD Permit Number:
U/L or Qtr/Qtr _ E _ Section _ 12 _ Township _ 27N _ Range _ 13W _ County: _San Juan
Center of Proposed Design: Latitude <u>36.590161</u> Longitude <u>-108.177278</u> NAD: □1927 □ 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary: Drilling Workover
Permanent Emergency Cavitation P&A
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other
☐ String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
3.
Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
Liner Seams: Welded Factory Other
4.
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume: 95 bbl Type of fluid: Produced water
Tank Construction material: Steel tank
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Liner type: Thicknessmil
5.
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)			
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)			
Four foot height, four strands of barbed wire evenly spaced between one and four feet			
☐ Alternate. Please specify 4 foot tall hog wire fence with pipe railing			
7. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)			
Section Subsection Sold 19.13.17.11 NMAC (Applies to permanent pus and permanent open top tanks)			
Monthly inspections (If netting or screening is not physically feasible)			
8.			
Signs: Subsection C of 19.15.17.11 NMAC			
∑ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
⊠ Signed in compliance with 19.15.3.103 NMAC			
9. Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.			
Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of the Santa Fe En	office for		
consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.			
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.			
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. The iWATERS database search shows a water well with a depth to groundwater of 408 feet, approximately 5 miles to the east. This well is at an elevation approximately 200 feet higher than the well site. The well site is also 1.75 miles west of Gallegos Wash. The site is approximately 150 feet higher than the elevation of the wash. This data indicates that groundwater is greater than 50 feet from the bottom of the BGT.	☐ Yes ⊠ No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). The nearest watercourse is 1,178.5 ft. northwest per attached topographic map. The attached visual inspection sheet reflects these findings.	☐ Yes ⊠ No		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. The attached aerial photograph and visual inspection sheet indicate that none of the above locations are within 1000 feet of the well site.	☐ Yes ☒ No ☐ NA		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes ☐ No 図 NA		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. The attached iWATERS database search and visual inspection sheet indicate that there are no water wells within 1000 feet of the well site.	☐ Yes ⊠ No		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. The site is not within incorporated municipal boundaries per the attached topographical map and visual inspection sheet.	☐ Yes ⊠ No		
Within 500 feet of a wetland. The USFWS data file, WetlandsData.kmz, dated July 2, 2008 was opened using Google Earth. Electronic data was not available. Wetland-type vegetation was not noted during the site visit.	☐ Yes ☒ No		
Within the area overlying a subsurface mine. The attached NM EMNRD web map indicates that the well site is not within an area overlying a subsurface mine.	☐ Yes ⊠ No		
Within an unstable area. The attached topographical map and visual inspection sheet indicate that the well site is not within an unstable area.	☐ Yes ⊠ No		
Within a 100-year floodplain. The attached FEMA map indicates that the well site is not within a 100-year floodplain.	☐ Yes ⊠ No		

*		
Instruation attach	drogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC drogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC direction Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC sign Plan - based upon the appropriate requirements of 19.15.17.10 NMAC derating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC desure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC desure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC desure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC desure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC desure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC desured Design (attach copy of design) API Number: [Insert Plan (Please Complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC desured Design (attach copy of design) API Number: [Insert Plan (Please Complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC desured Design (attach copy of design) API Number: [Insert Plan (Please Complete Boxes 14 through 18, if applicable) - design (attach copy of design) API Number: [Insert Plan (Please Complete Boxes 14 through 18, if applicable) - design (attach copy of design) API Number: [Insert Plan (Please Complete Boxes 14 through 18, if applicable) - design (attach copy of design) API Number: [Insert Plan (Please Complete Boxes 14 throug	
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Instru attach	cologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 ting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC esign Plan - based upon the appropriate requirements of 19.15.17.11 NMAC oberating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC osure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC	
	5.17.13 NMAC	
	iously Approved Design (attach copy of design) API Number:	
Pr	iously Approved Operating and Maintenance Plan API Number: (Applies only to closed-loop system that use	
above	ound steel tanks or haul-off bins and propose to implement waste removal for closure)	
Instru attach	ydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC ting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC imatological Factors Assessment entified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC (ske Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC (sak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC (sak Detection and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC (satisfications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC (satisfications) and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC (satisfication) energy and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC (satisfication) energy and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC (satisfication) energy Response Plan (il Field Waste Stream Characterization onitoring and Inspection Plan (source Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC (source Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC (source Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC (source Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC (source Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC (source Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC (source Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC (source Plan - based upon the appropriate requirements of 19.15.17.19 NMAC (source Plan - based upon	
Instru Type:	d Closure: 19.15.17.13 NMAC Institute of the specific of the	
15.	The name of the same of the sa	
Waste closur	xcavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the plan. Please indicate, by a check mark in the box, that the documents are attached. otocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC onfirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC isposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) oil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC e-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC te Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

16.	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if facilities are required.	
Disposal Facility Name: Disposal Facility Permit Number:	
Disposal Facility Name: Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future ser Yes (If yes, please provide the information below) No	vice and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	С
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable south provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate disting considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Just demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19. Protocols and Procedures - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	15.17.11 NMAC

7 4	A		
19. Operator Applicati Lhereby certify that	on Certification: the information submitted with this application is true, accura	te and complete to the b	sest of my knowledge and belief
\wedge			
Name (Print):	Ms. Amy Mackey	litle:	Administrative Manager
Signature:	~ Shilly	Date:	12 09
E-mail address:	amackey l@elmridge.net	Telephone:	(505) 632-3476 Ext. 201
OCD Approval:	Permit Application (including closure plan) Closure Plan	an (only) OCD Co	nditions (see attachment)
OCD Representativ	ve Signature:		Approval Date:
Title:		OCD Permit Number	:
Instructions: Opera The closure report is	quired within 60 days of closure completion): Subsection lators are required to obtain an approved closure plan prior to is required to be submitted to the division within 60 days of the until an approved closure plan has been obtained and the closure plan has been obtained.	implementing any close completion of the close	sure activities and submitting the closure report. sure activities. Please do not complete this n completed.
22.			
Closure Method: Waste Excavation	on and Removal On-Site Closure Method Alternat approved plan, please explain.	ive Closure Method] Waste Removal (Closed-loop systems only)
Closure Report Reg Instructions: Please two facilities were un	garding Waste Removal Closure For Closed-loop Systems e indentify the facility or facilities for where the liquids, drill tilized.	That Utilize Above Groing fluids and drill cutti	ound Steel Tanks or Haul-off Bins Only: ings were disposed. Use attachment if more than
Disposal Facility N	Name:	Disposal Facility Perm	it Number:
Disposal Facility Name: Disposal Facility Permit Number:		it Number:	
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \sum No			
☐ Site Reclamat ☐ Soil Backfillir	ed areas which will not be used for future service and operation (Photo Documentation) ng and Cover Installation Application Rates and Seeding Technique	ns:	
24.			
mark in the box, tha Proof of Closu Proof of Deed Plot Plan (for Confirmation Waste Materia Disposal Facil Soil Backfillir Re-vegetation Site Reclamati	achment Checklist: Instructions: Each of the following ite at the documents are attached. The Notice (surface owner and division) Notice (required for on-site closure) on-site closures and temporary pits) Sampling Analytical Results (if applicable) al Sampling Analytical Results (required for on-site closure) lity Name and Permit Number and Cover Installation Application Rates and Seeding Technique ion (Photo Documentation)		
On-site Closu	re Location: Latitude Longitu	de	NAD: 1927 1983
	Certification: the information and attachments submitted with this closure rethat the closure complies with all applicable closure requirements.		
Name (Print):		Title:	
Signature:		Date:	
E-mail address:		Telephone:	

New Mexico Office of the State Engineer Point of Diversion Summary

Back

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)

 POD Number
 Tws
 Rng Sec q q q
 Zone
 X
 Y

 SJ 00076
 27N 12W 13 1 3 2

Driller Licence: 180 LAYNE TEXAS COMPANY

Driller Name: Source: Shallow

Log File Date: 06/28/1968 PCW Received Date:
Pump Type: Pipe Discharge Size:
Casing Size: 12.75 Estimated Yield:

Depth Well: 641 Depth Water: 408

Water Bearing Stratifications: Top Bottom 545 560 Sandstone/Gravel/Conglomer 573 583 Sandstone/Gravel/Conglomer 583 617 Sandstone/Gravel/Conglomer

Casing Perforations: Top Bottom 550 560

570 580 590 620 New Mexico Office of the State Engineer POD Reports and Downloads

Township: 27N Range: 13W Sections: 11.12

NAD27 X: Y: Zone: Search Radius:

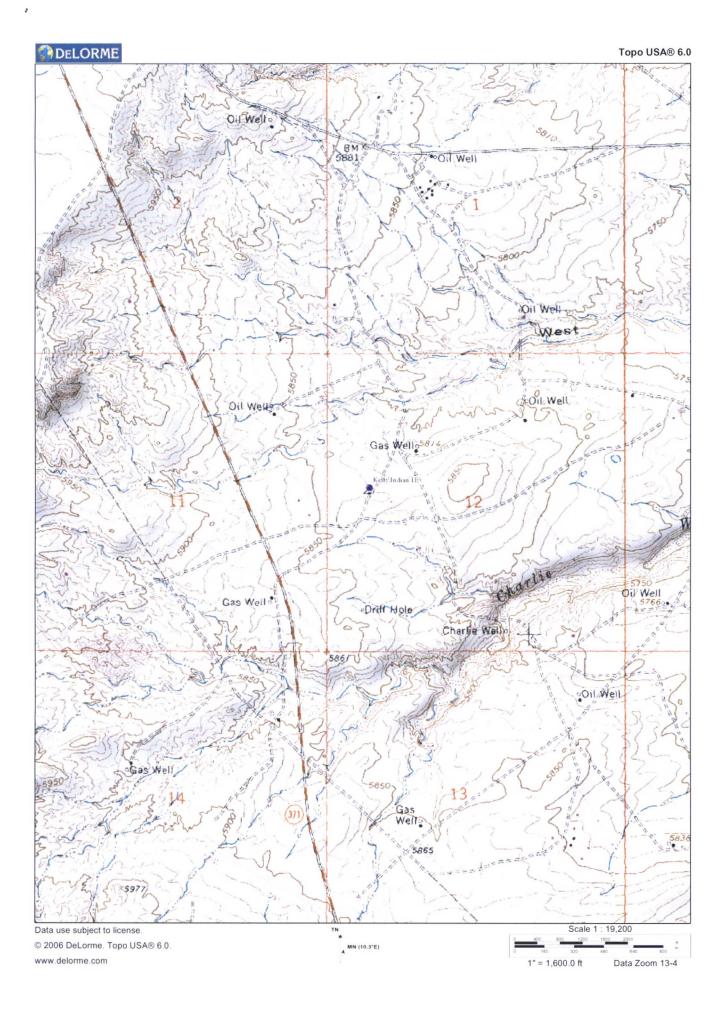
V: Basin: Number: Suffix

Owner Name: (First) (Last) Non-Domestic Domestic • All

Clear Form iWATERS Menu Help

POD / SURFACE DATA REPORT 09/10/2008

No Records found, try again





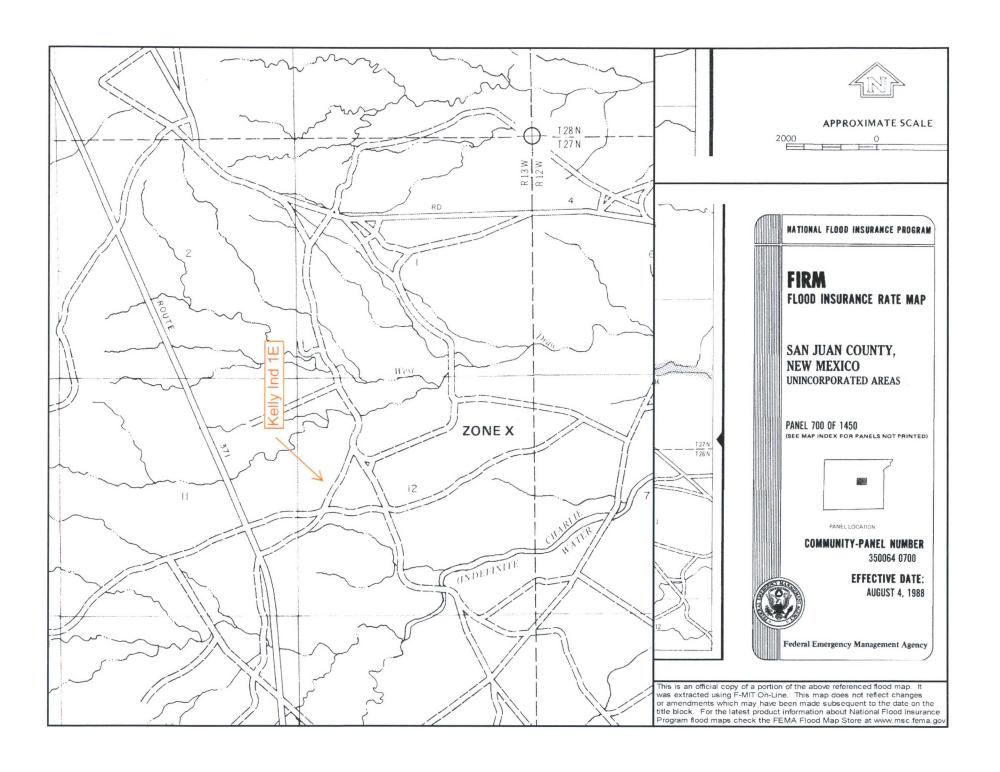
Elm Ridge Exploration Mine Map

Mines, Mills & Quarries Commodity Groups **Aggregate & Stone Mines Coal Mines Industrial Minerals Mines Industrial Minerals Mills Metal Mines and Mill Concentrate Potash Mines & Refineries** Smelters & Refinery Ops. **Uranium Mines Uranium Mills** Mines, Mills & Quarries Status **Active Mining Active Mining, Active Reclamation Permanent Closure, Active Reclamation** Permanent Closure, Reclaimed Awaiting Bond Release **Temporary Suspension**



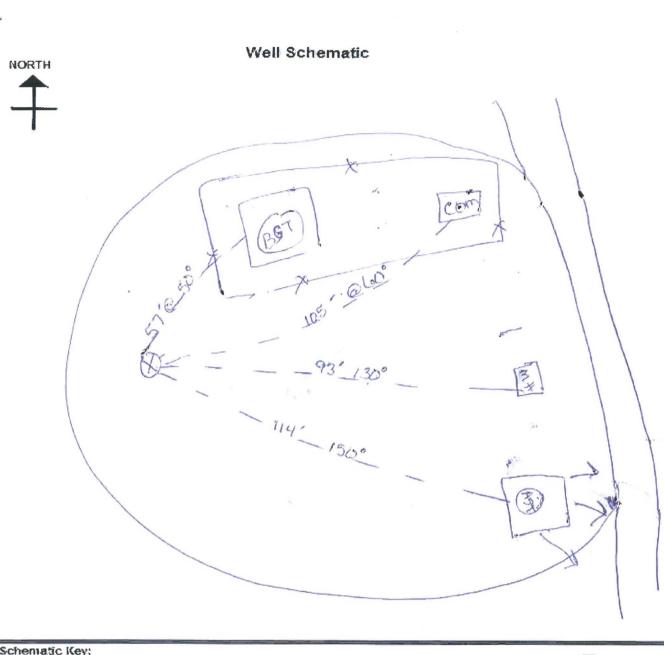






Elm Ridge Site Inventory Sheet

•	Date: 736-05 Initials: MP Time: Started: 3.30 Ended: 3:49
•	Well Name & Number: Kelly TNO OOLE
•	API#: 3009530471 0
•	Lease #: $10 - G - 98 - 11 - 1313$
•	Quarter/Quarter: 'E Section: 12 Township: 27N Range: 13 W
•	Lat: N. 36.590111 Long: WI-108.177278° GPS Point ID: Ki -IE
-	Pit Tank #1: Manufacturer:
•	A.1.
•	
	o If N/A – Dimensions: Diameter 15 Height 3
•	Material: Steel// Galvanized Fiberglass
•	Tank Configuration: Double Wall Single Wall (Buried or Exposed)
•	Visible Walls: Y N Leak Detection: Y N
•	Contents: Produced Water 1/1/4 Condensate NA Recycled Oil NA
•	Tank Top Covering: Solid/Cone-top Netting (Solid Fiber)
•	Secondary Containment: Yes No
•	Fencing around berm: Yes No
	Field Fence V Barbwire Barbwire
•	Pit Tank #2: Manufacturer:
•	
	Serial #:
•	Serial #:
•	Serial #:
	Serial #:
•	Serial #:
	Serial #:



Schematic Key:					
Separator	SEP	Artificial Lift	AL	Condensate Tank	COND
Compressor	COM	Meter Run	METER RUII		
Dehydrator	DEH	Well Head	0	Water Tank	WATER

Measure any distance 1000ft or less of the following:

- From wellhead to any continuous flowing or significant water course. \(\sum_\ell\) \(\text{\$\ell} \)
- From below-grade tanks to any permanent residence, school, church, hospital, etc.____



BELOW GRADE TANK (BGT) CLOSURE PLAN

SITE NAME:

KELLY IND 1E
UNIT LETTER E, SECTION 12, TOWNSHIP 27N, RANGE 13W
SAN JUAN COUNTY, NEW MEXICO
LATITUDE 36.590161 LONGITUDE -108.177278

SUBMITTED TO:

MR. WAYNE PRICE
NEW MEXICO OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DRIVE
SANTA FE, NEW MEXICO 87505
(505) 476-3490

SUBMITTED BY:

MS. AMY MACKEY
ELM RIDGE EXPLORATION
P.O. BOX 156
BLOOMFIELD, NEW MEXICO 87413
(505) 632-3476 EXT. 201

FEBRUARY 2009

BELOW GRADE TANK (BGT) CLOSURE PLAN ELM RIDGE EXPLORATION KELLY IND 1E SAN JUAN COUNTY, NEW MEXICO

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INTRODUCTION	l
SCOPE OF CLOSURE ACTIVITIES	1
REPORTING	3

Introduction

Elm Ridge Exploration would like to submit a closure plan for the below grade tank (BGT) at the Kelly Ind 1E well site located in the SW ¼ NW ¼ of Section 12, Township 27N, Range 13W, San Juan County, New Mexico. This closure plan has been prepared in conformance with the closure requirements of 19.15.17.13 NMAC.

SCOPE OF CLOSURE ACTIVITIES

The purpose of this closure plan is to provide the details of activities involved in the closure of the BGT at the Kelly Ind 1E well site. The following scope of closure activities has been designed to meet this objective:

- 1) Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will close all of the BGTs currently in service within the five (5) years allotted. Elm Ridge Exploration does not operate any BGTs which would qualify to be upgraded or retrofitted; as such, they will be closing all their current BGTs and replacing them with above ground storage tanks.
- 2) Elm Ridge Exploration will close BGTs deemed to be an imminent danger to fresh water, public health, or the environment by an earlier date that the division requires as specified in Subsection A of 19.15.17.13 NMAC.
- 3) Elm Ridge Exploration will close any BGT which demonstrates a compromise of integrity before the five (5) years allotted by the division per Paragraph (6) of Subsection I of 19.15.17.11 NMAC.
- 4) Elm Ridge Exploration will close any BGT within 60 days of cessation of the BGTs operation per Subsection A of 19.15.17.13 NMAC.
- 5) No less than 72 hours and no greater than one (1) week prior to BGT removal Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will provide written notification to the appropriate division district office as well as a schedule of on-site activities, as in accordance with 19.15.17.13 Subsection J Paragraph (2) NMAC. Written notification will include the name of the well operator, the well's API number, the well's name and number, and the well's unit letter, section, township, and range.
- 6) No less than 24 hours and no greater than one (1) week prior to beginning BGT closure activities Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will provide written notification to the appropriate surface owner, as in accordance with 19.15.17.13 Subsection J Paragraph (1) NMAC. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will notify the surface owner by certified mail, return receipt requested that the operator plans to close a below-grade tank. The return receipt will be used to ensure that the surface owner has received written notification no less than 24 hours and no greater than one (1) week prior to the beginning of BGT closure activities. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records is sufficient to demonstrate compliance with this requirement. Closure activities that will take place on tribal land will have notifications sent by certified mail, return

receipt requested, to the appropriate tribal office. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will notify the Bureau of Land Management (BLM) of closure activities for wells located on federal land per a Sundry Notice, as in accordance with 19.15.17.13 Subsection J Paragraph (1) NMAC. All notices will be sent in such a way that the surface owner received notice at least 24 hours prior to the beginning of closure activities.

- 7) Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will remove all liquids, and/or sludge, if applicable, prior to closure. Material will be disposed of at Envirotech's Landfarm #2, Permit # NM-01-0011, TNT Environmental Inc. Landfarm, Permit # NM-01-0008, Industrial Ecosystems Inc. (IEI) Landfarm, Permit # NM-01-0010B or Basin Disposal, Permit # NM-01-0005, depending on the consistence of the material removed, as in accordance with 19.15.17.13 Subsection E Paragraph (1) NMAC.
- 8) Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will remove all on-site equipment associated with this BGT that is no longer required for some other purpose, as in accordance with 19.15.17.13 Subsection E Paragraphs (3) NMAC.
- 9) If applicable, any liners or leak detection systems removed from a BGT closure will be cleaned off and disposed of at San Juan County Regional Landfill in accordance with Subparagraph (m) of Paragraph (1) of Subsection D of 19.15.9.712 NMAC.
- 10) Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will obtain prior approval from the OCD to dispose, recycle, reuse, or reclaim the BGT. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will provide the OCD with documentation concerning the final disposition of the BGT with the closure report.
- 11) Once the BGT is removed, a five (5)-point composite sample will be collected from directly below the tank or below the leak detection system if present. Grab samples will be collected from any areas that are wet, discolored, or showing other evidence of a release. All samples being collected will be analyzed for benzene and total BTEX via USEPA Method 8021B, TPH via USEPA Method 418.1, and chlorides via USEPA 300.1, as in accordance with 19.15.17.13 Subsection E Paragraph (4) NMAC.
- 12) Depending on soil sample results, the area will be either backfilled or the area will be excavated.
 - a. If soil samples do not exceed the regulatory standards of 0.2 mg/kg benzene, 50 mg/kg BTEX, 100 mg/kg TPH, and 250 mg/kg or background concentration of chlorides, as in accordance with 19.15.17.13 Subsection E Paragraph (4) NMAC.
 - i. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, shall submit a Form C-141 with the laboratory results so that the division may review the results to determine if additional delineation is required in accordance with Paragraph (5) of Subsection E of 19.15.17.13 NMAC.
 - ii. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will backfill the excavation or impacted area with non-waste containing, earthen material, in accordance with 19.15.17.13

Subsection E Paragraph (6) NMAC. A soil cover shall be installed for all backfilled excavations consisting of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater in accordance with Subsections H of 19.15.17.13 NMAC. The operator shall construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover material.

- iii. All areas of the well site that are no longer utilized on a day to day basis for the production of oil and/or gas, Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will substantially restore, re-contour, and re-vegetate the areas, in accordance with 19.15.17.13 Subsections G and I NMAC. The operator shall notify the division when it has been re-seeded and when it has achieved successful re-vegetation. For re-vegetation methods, please see attached re-vegetation plan.
- b. If soil samples exceed the regulatory standards stated above.
 - i. Elm Ridge Exploration will submit a Release Notification by Form C-141 with the appropriate analytical laboratory results to the appropriate division district office, in accordance with 19.15.17.13 Subsection E Paragraph (4) NMAC.
 - ii. In accordance with Paragraph (5) of Subsection E of 19.15.17.13 NMAC, once the operator or the OCD has determined that a release has occurred, Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will comply with rule 19.15.3.116 NMAC and 19.15.1.19 NMAC as appropriate.

REPORTING

Elm Ridge Exploration will submit a closure report within 60 days following the BGT closure. The closure report will consist of a form C-144 with all supporting data and a form C-141 with all supporting data. The supporting data will include proof of closure notice to the surface owner and the OCD, confirmation sampling analytical results, a site diagram, soil backfilling and cover installation, re-vegetation rates, re-seeding techniques, and site reclamation photo documentation, if applicable, along with all other information related to the onsite activities.

We appreciate the opportunity to be of service. If you have any questions or require further information, please do not hesitate to contact our office at (505) 632-3476 Ext. 201.

Respectfully Submitted:

Elm Ridge Exploration

Amy Mackey

Elm Ridge Exploration

Elm Ridge Exploration

Re-Seeding Techniques and Seed Mixture Ratios

These applied practices by Elm Ridge Exploration will at a minimum comply with the New Mexico Oil Conservation Divisions rule 19.15.17.13, Subsection I NMAC. Elm Ridge Exploration has adopted these re-seeding application techniques, ratios, and mixtures as their standard operating procedures.

- 1. The first growing season after closure of a below grade tank or pit, all areas of the well site not utilized for the production of oil and/or gas on a daily basis will be re-seeded with the specified seed mixture.
- 2. The seed mixture used will be certified with no primary or secondary noxious weeds in seed mixtures. The seed labels from each bag shall be available for inspection while seed is being sown.
- 3. The operator shall accomplish seeding by drilling on the contour whenever practical or by other division-approved methods. The operator shall obtain vegetative cover that equals 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.
- 4. Hand seeding with hydro-mulch, excelsior netting, or mulch with netting is required on the cut/fill slopes. Mulch will be spread at a rate of 2,000-3,000 pounds per acre.
- 5. Compacted areas determined by visual inspection will be ripped to a depth of 12 inches below ground surface and disked to a depth of six (6) inches before seeding. Seeding shall be done with a disk type drill with two (2) boxes for various seed sizes. The drill rows shall be eight (8) to ten (10) inches apart. Seed shall be planted at no less than one-half (1/2) inch deep or more than one (1) inch deep. The seeder shall be followed with a drag, packer, or roller to ensure uniform coverage of the seed and adequate compaction. Drilling shall be done on the contour where possible, but not up and down the slope.
- 6. Where slopes are too steep for contour drilling, a hand seeder shall be used. Seed shall be covered to the depth above by whatever means is practical. If the seed is unable to be covered by the means listed above, the prescribed seed mixture amount will be doubled.

- 7. Elm Ridge Exploration shall repeat seeding or planting until it successfully achieves the required vegetative cover of 70% of the native perennial vegetation cover.
- 8. Upon abandonment of a well site, if the retention of the access road is not considered necessary for the management and multiple uses of the natural resources, or by the surface owner, it will be ripped a minimum of 12 inches in depth. After ripping, water bars will be installed. All ripped surfaces will be protected from vehicular travel by construction of a dead end ditch and earthen barricade at the entrance to these ripped areas. Re-seeding of areas affected by the ditch and barriers will be re-seeded if necessary.
- 9. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will inform the division once successful re-vegetation has occurred.

Elm Ridge Exploration

San Juan Basin

Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of a Below Grade Tank (BGT) on Elm Ridge Exploration locations. Elm Ridge Exploration will close this BGT within five (5) years, or upon failure of integrity, and replacing it with an above ground storage tank.

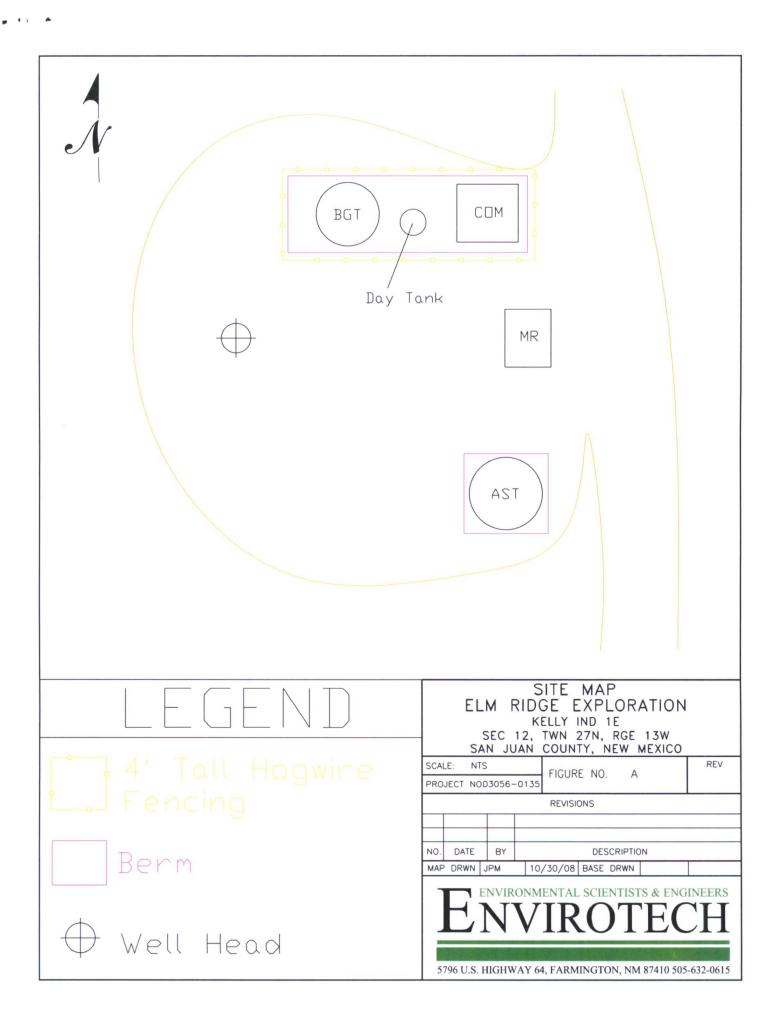
GENERAL PLAN:

- Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, will operate
 and maintain a BGT to contain liquids and solids to prevent contamination of fresh water
 and to protect public health and the environment. This will be accomplished by
 performing monthly inspections of the BGT, any liners or leak detection, if applicable,
 netting, secondary containment, fencing, and maintaining adequate freeboard.
- 2. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall not allow a BGT to overflow or allow surface water run-on to enter the BGT. This will be accomplished by a secondary containment consisting of a soil berm around the BGT that will be monitored by monthly inspections. Overflowing will be prevented by maintaining an adequate freeboard of eight (8) inches, maintained by monthly inspections. This process will be performed on the current BGT located at this well site.
- 3. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall continuously remove any visible or measurable layer of oil from the fluid surface of a BGT in an effort to prevent the accumulation of oil over time.
- 4. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall inspect the BGT at least once monthly and maintain a written record of each inspection for at least five (5) years. The monthly inspection form to be used by Elm Ridge Exploration is attached to this document.
- 5. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall maintain adequate freeboard to prevent overtopping of the BGT. The standard freeboard to be maintained by Elm Ridge Exploration is eight (8) inches.
- 6. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall maintain an expanded metal covering on the BGT.

- 7. Elm Ridge Exploration will not discharge into or store any hazardous wastes in the BGT.
- 8. If Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, determines that a BGT has developed a leak below the liquid's surface, then Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, will notify the appropriate division office within 48 hours of discovering the leak. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall remove all liquids above the damage or leak line within 48 hours in accordance with Subsection A of 19.15.17.12 NMAC. The damaged tank will then be removed, and closure activities will begin in accordance with the submitted closure plan.
- 9. Elm Ridge Exploration will close any BGT within 60 days of cessation of the BGTs operation per Subsection A of 19.15.17.13 NMAC.
- 10. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, will close the BGT within the NMOCD allotted five (5) years, within 60 days of cessation of operation of the BGT or upon failure of integrity, and put into service an above ground storage tank to meet the needs previously fulfilled by the BGT.

Figure A, Site Map

Attachment 1, Monthly BGT Inspection Form



Elm Ridge Exploration, LLC

Monthly Below Grade Tank Inspection Form

Inspection Performed By:	Date:
Well Site Name:	
Unit: Section: Township:	Range: County:
Quarter Footage:	
Latitude:	Longitude:
Below Grade Tank	
Construction Material of BGT (circle one): Steel Fil	iberglass Galvanized Other:
Tank Capacity (BBLS):	
Status of Tank (circle one): NA poor fa	air good excellent
Leaks Detected (circle one): Yes No	Unknown
Liquid level in tank from the top:	
Recent overflow detected (circle one): Yes	No Unknown
BGT Cover present: Yes No NA	
Cover Type (circle one): wire mesh steel mes	esh fibrous netting other:
Berm Present (circle one): Yes No	
Secondary Containment	
Type of secondary containment:	
Status of secondary containment (circle one): NA	poor fair good excellent
Fencing	
Fencing Present (circle one): Yes No	
Describe Fencing:	
Status of Fencing (circle one): NA poor	fair good excellent

^{*}Maintain this document on record for a minimum of five (5) years from the date performed.

OCD Aztec District III ELM RIDGE Checklist Below Grade Tank Closure Plans

19.15.17.9 Permit application
Signed C-144 (Page 5 of C-144)
Site Specific Hydrogeology (Iwaters)
19.15.17.10 Siting requirements
Proximity to watercourses (Topo map)
Proximity to Permanent Structure (Aerial Map)
Proximity to Flood Plain Map (Aerial Map)
Proximity to Subsurface Mines Map (Aerial Map)
19.15.17.13 Closure Plan
Below Grade Tank Closure Plan
19.15.17.12 Operating and Maintenance Plan
Below Grade Tank Operating and Maintenance Plan
Requirements: (Application Marked Closure Plan Only
Treduit effects. Application Warked Closure Flatt Only
Parietystian Date: VF CC
Registration Date: VF CS