Submit One Copy To Appropriate District	State of New Mexico	Form C-103
1625 N. French Dr., Hobbs, NM 88240	y, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO. 30-039-06656
811 S. First St., Artesia, NM 88210 OIL	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	STATE     FEE       6. State Oil & Gas Lease No.       SF-079161
87505 SUNDRY NOTICES AND F	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Burns
1. Type of Well: Oil Well Gas Well Other		8. Well Number #003
2. Name of Operator DJR Operating, LLC		9. OGRID Number 371838
3. Address of Operator 1 Road 3263 Aztec, NM 87410-9521		10. Pool name or Wildcat Blanco P.C.
4. Well Location NMOCD		
Unit Letter M : 990' feet from the South line and 990' feet from the West line         Section 4 Township 26N Range 7W NMPM County Rio Arriba		
Section     Image of the section of the		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL		
OTHER:  Content is ready for OCD inspection after P&A		
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining v location, except for utility's distribution infrastru		d lines have been removed from lease and well
When all work has been completed, return this for	orm to the appropriate District office to sch	nedule an inspection.
SIGNATURE	TITLE_Regulatory	DATE _6-25-18
TYPE OR PRINT NAMEAmy Archuleta_E-MAIL:aarchuleta@djrllc.comPHONE:505-632-3476 x201		
	Cleared ott of 6/19/2018	Fice DATE 7/12/2018
APPROVED BY: Conditions of Approval (if arty):	PV	DATE //14/2010