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SUND Do not use t	UNITED STATI DEPARTMENT OF THE I BUREAU OF LAND MAN RY NOTICES AND REPO this form for proposals well. Use Form 3160-3 (A	NTERIOR AGEMENT Farming ORTS ON WELLS to drill or to re-en	ter an	FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NO-G-1312-1808 60 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM135217A			
1. Type of Well				11111111111111111111111111111111111111	
⊠Oil Well □Gas Well □Other			8. Well Name and No. N ESCAVADA UNIT #311H		
2. Name of Operator Enduring Resources LLC				9. API Well No. 30-043-21302	
3a. Address		3b. Phone No. (include area code) 505-636-9743		10. Field and Pool or Exploratory Area ESCAVADA N,MANCOS	
332 Cr 3100 Aztec,	NM 87410				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 524' FSL & 2339' FEL, Sec 11, T22N, R7W BHL: 2308' FSL & 2054' FWL, Sec 3 T22N, R7W			11. Country or Parish, State Sandoval, NM		
12	. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE N	ATURE OF NOTIO	CE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			

ТУ	TPE OF ACTION		
Deepen	Production (Start/Resume)	Water ShutOff	
Hydraulic Fracturing	Reclamation	Well Integrity	
New Construction	Recomplete	Other Flare	
Plug and Abandon	Temporarily Abandon	Extension	
Plug Back	Water Disposal		
	Deepen Hydraulic Fracturing New Construction Plug and Abandon	Deepen Production (Start/Resume) Hydraulic Fracturing Reclamation New Construction Recomplete Plug and Abandon Water Dispecel	Deepen Production (Start/Resume) Water ShutOff Hydraulic Fracturing Reclamation Well Integrity New Construction Recomplete Other Flare Plug and Abandon Temporarily Abandon Extension

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources requests authorization to flare for 30 days starting July 9, 2018 due to a work over/clean out job on the N ESCAVADA UNIT #311H.

		ACTION DOES NOT RE	ACCEPTANDE OF THIS LIEVE THE LESSEE AND
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Lacey Granillo	Title Permit Specialist	OPERATOR FROM OB AUTHORIZATION REQ ON FEDERAL AND IND	UIRED FOR OPERATIONS
Signature	Date 6/28/18		
THE SPACE FOR FEE	DERAL OR STATE O	FICE USE	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	Title Petrolen Intor lease Office FFO	m Engineer Date	7/5/2018
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter wit		fully to make to any department	nt or agency of the United States
		NMOCD	and the second

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DISTRICT III



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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 19, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.