Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised July 18, 2013 WELL API NO.			
			30-045-34450 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
	Suna 10, 110107505		Federal – NMSF080750			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			 Lease Name or Unit Agreement Name Sunray F 			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1F			
2. Name of Operator Hilcorp Energy Company		9.	OGRID Number 372171			
3. Address of Operator 382 Road 3100, Aztec NM	87410	10). Pool name or Wildcat Blanco Mesaverde/Basin Dakota			
4. Well Location Unit Letter_I : 2565' feet from the South line and 885' feet from the East line						
Section 26 Town	ship 30N Range 10W	NMPM	County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6252' GL						

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPN	S.	PANDA
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM]				
OTHER:]		OTHER:		

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to complete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota (pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV – 4325' - 5480'; DK - 7264' - 7326' These perforations are in TVD.

Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 6/12/2018. No objections were received.

	DHC#0	1064AZ	-	NMOCD			
Spud Date:		Rig Release Date:	DIS	UL 05 2018 Trict III			
	Well density exception	2 R-14714					
I hereby certif	I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE	Ausilla Sho	TTT	LE Operations Regulatory Te	echnician_DATE_7/3/2018_			
Type or print		E-mail address:	pshorty@hilcorp.com	PHONE: (505) 324-5188			
For State Use APPROVED	MILL	GEOLO	GIST DISTRICT #3	DATE 7/6/2018			
Conditions of	Approval (if any):	FY					