### RECEIVED

Form, 3160-5 (June 2015)

1

#### UNITED STATES DEPARTMENT OF THE INTERIOR UL 10 2018 BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS is office Do not use this form for proposals to drill or to re-enter an amount abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No NMNM18463

6. If Indian, Allottee or Tribe Name

SUBMIT	IN TRIPLICATE - Other ins	7. If Unit of CA/Agreeme	ent, Name and/or No.		
1. Type of Well				-	
⊠Oil Well	Gas Well Other			<ol> <li>Well Name and No.</li> <li>CHACO 2308 04P #149H</li> </ol>	
2. Name of Operator Enduring Resources, LLC				9. API Well No. 30-045-35495	
3a. Address           332 Cr 3100         Aztec, NM 87410	3b. Phone No. (include area code)10. Field and Pool505-636-9743NAGEEZI GL		10. Field and Pool or Exp NAGEEZI GL	Ioratory Area	
4. Location of Well <i>(Footage, Sec., 7</i> SHL: 1318' FSL & 246' FEL SEC 4 BHL: 2267' FSL & 230' FEL SEC	)		11. Country or Parish, Sta San Juan, NM	te	
12. C	HECK THE APPROPRIATE	BOX(ES) TO INDICATE NATUR	RE OF NOTI	CE, REPORT OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water ShutOff
	Alter Casing	Hydraulic Fracturing	Recl	lamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other Flare
Final Abandonment Notice	Change Plans	□ Plug and Abandon □Te		nporarily Abandon	Extension
	Convert to Injection	Plug Back	Wate	er Disposal	
	tical depths of all pertinent markers and involved operations. If the operation re	zones. Attach the Bond under which the wor sults in a multiple completion or recompletion	k will be perfonn in a new interv	ed or provide the Bond No. on file	to deepen directionally or recomplete horizontally, with BLM/BIA. Required subsequent reports must ce testing has been completed Final Abandonment

Enduring Resources requests authorization to flare the CHACO 2308 04P #149H if a potential cross flow event may occur as a result of a nearby Frac activity on the Athena 2308 14L #3H (30-045-35876).

If a cross flow event on the wells results in nitrogen content above Williams pipeline standards, flaring may begin as soon as

7/23/18 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will SEE ATTACHED FOR CONDITIONS

OR	CO	ND	ITIO	NS
OF	AP	PRC	OVA	L

		BLM'S APPROVAL OR ACCES	PIANCE OF THIS	
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) Lacey Granillo		<b>OPERATOR FROM OBTAININ</b>		
	Title Permit Tech III	AUTHORIZATION REQUIRED FOR OPERATIONS		
Signature	Date 7/11/18	ON FEDERAL AND INDIAN L	ANDS	
THE SPACE FOR FEE	DERAL OR STATE O	FICE USE		
Approved by William Tambekon	Title Petro feur	n Engineer Date 7/11	1/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	Int or lease Office FFO			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with		fully to make to any department or agen	cy of the United States	
		NMOCD		

NMOCD

JUL 1 3 2018

DISTRICT III



via email transmission - afelix@enduringresources.com

July 5, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17<sup>th</sup> Street, Suite 2500 Denver, CO 80265

# RE: Notice of stimulation operations affecting Athena 2308 14L #3H (API 30-045-35876) ("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM Section 15: S/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 23, 2018, and to complete such operations on or about July 28, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell Title: Senior Staff Land Analyst

cc: Chris Jeffus Kristy Graham



.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

# **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 21, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.