100	the second	ante	Same a	1.1	Lange I	and a
Ref.	Eners.		200	11	in the second	
1 1	Saul	14	EI	82	8	2.2

JUN 2 8 201B

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. Farmington Field Ofimnm-18463

SUNDRY NOTICES AI Do not use this form for pro abandoned well. Use Form 3	691f Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE -	7. If Unit of CA/Agreement, Name and/or No. NMNM135217A		
1. Type of Well ⊠Oil Well □Gas Well	8. Well Name and No. Chaco 2308-09A #145H		
2. Name of Operator Enduring Resources, LLC		9. API Well No. 30-045-35496	
3a. Address	10. Field and Pool or Exploratory Area		
332 Cr 3100 Aztec, NM 87410	505-636-9743	Nageezi Gallup	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey L SHL: 917' FNL & 240' FEL SEC 9 23N 8W BHL: 378' FNL & 229' FWL SEC 9 23N 8W	Description)	11. Country or Parish, State San Juan County, NM	
12. CHECK THE APPRO	OPRIATE BOX(ES) TO INDICATE NATURE OF N	OTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF 4	ACTION	

TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent		Acidize	Deepen	Production (Start/Resume)	Water ShutOff	
		Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
	Subsequent Report	Casing Repair	New Construction	Recomplete	Other Flare	
	Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Extension	
2	Trinai Abandoninient Nonce	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources requests authorization to flare the <u>Chaco 2308-09A #145H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on the Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), & 5H (30-045-35877).

If a cross flow event on the wells results in nitrogen content above Williams pipeline standards, flaring may begin as soon as

7/9/18 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	CONDITIONS OF A PPROVAL		
Lacey Granillo	Title Permit Specialist		
Signature	Date 6/28/18		
THE SPACE FOR FEE	DERAL OR STATE OFICE USE		
Approved by	,		
AG Elmadan.	Title PE Date 7/5/18		
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for ar any false, fictitious or fraudulent statements or representations as to any matter with	ny person knowingly and willfully to make to any department or agency of the United States		
	NMOCD		
NMOCD	JUL 1 0 2018		
MACCO	DISTRICT IVI		



via email transmission - afelix@enduringresources.com

June 19, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17th Street, Suite 2500 Denver, CO 80265

> RE: Notice of stimulation operations affecting Heros 2308 09L Com #2H (API 30-045-35687) Heros 2308 09L Com #3H (API 30-045-35848) Heros 2308 09L Com #4H (API 30-045-35847) Heros 2308 09L Com #5H (API 30-045-35877) ("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM

Section 9: S/2 Section 16: N/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 9, 2018, and to complete such operations on or about July 22, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell Title: Senior Staff Land Analyst

cc: Chris Jeffus



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 19, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.