Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR JUL 10 2018 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLSField Office

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5.	Lease	Serial	No.
NI	NALANA	1846	2

6. If Indian, Allottee or Tribe Name

SUBMIT	N TRIPLICATE - Other ins		7. If Unit of CA/Agreement, Name and/or No. NMNM135217A		
. Type of Well ⊠Oil Well □	Gas Well Other	8. Well Name and No. Chaco 2308-09A #146H			
Name of Operator Induring Resources, LLC			9. API Well No. 30-045-35498		
a. Address 32 Cr 3100 Aztec, N	3b. Phone No. (include area code 505-333-1816	de) 10. Field and Pool or Exploratory Area Nageezi Gallup		loratory Area	
Location of Well (Footage, Sec., 7 HL: 932' FNL & 204' FEL, sec 9, HL: 2270' FNL & 236' FWL, Sec	1)	11. Country or Parish, State San Juan County, NM		ate	
		BOX(ES) TO INDICATE NATURE	OF NOTIC	E, REPORT OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)		☐ Water ShutOff
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation		☐ Well Integrity
Subsequent Report	Casing Repair	☐ New Construction	Recomplete		Other Flare
Final Abandonment Notice	☐Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon ☐ Water Disposal		Extension
Final Abandonment Notice	Convert to Injection	☐Plug Back			

completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources requests authorization to flare the <u>Chaco 2308-09A #146H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on the **Athena 2308 14L #3H (30-045-35876)**.

If a cross flow event on the wells results in nitrogen content above Williams pipeline standards, flaring may begin as soon as **7/23/18 for 30 days**, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

SEE ATTACHED

FOR CONDITIONS
OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Lacey Granillo	Title Permit Specialist	BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS		
Signature Signature	Date 7/11/18	ON FEDERAL ANI	D INDIAN LANDS	
THE SPACE FOR FED	DERAL OR STATE	OFICE USE	T	
Approved by Tambekon  Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		um Engineer	Date 7/11/2018	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DISTRICT III

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#### via email transmission – afelix@enduringresources.com

July 5, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17<sup>th</sup> Street, Suite 2500 Denver, CO 80265

RE: Notice of stimulation operations affecting Athena 2308 14L #3H (API 30-045-35876) ("Notice")

#### Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

#### Township 23 North, Range 8 West, NMPM

Section 15: S/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 23, 2018, and to complete such operations on or about July 28, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely,
LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell

Title: Senior Staff Land Analyst

cc: Chris Jeffus

Kristy Graham



## United States Department of the Interior

#### BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

### **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 21, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.