Form 3160-5 (June 2015)

1. Type of Well

3a. Address

332 Cr 3100

2. Name of Operator Enduring Resources, LLC

⊠Oil Well

Aztec, NM 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Gas Well

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

JUL 10 2018

FORM APPROVED OMB No. 1004-0137 ary 31, 2018

		Expires:	Janua
Lease	Serial	No.	

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS on Field Office

Do not use this form for proposals to drill onto re-enter an analysis abandoned well. Use Form 3160-3 (APD) for such proposals.

Other

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. CHACO 2308 04P #406H 9. API Well No. 30-045-35587 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) BASIN MC 505-636-9743

11. Country or Parish, State

San Juan, NM

NMNM109398

SHL: 1323' FSL & 208' FEL SEC 4 23N 8W BHL: 1052' FSL & 230' FWL SEC 4 23N 8W

TYPE OF SUBMISSION	TYPE OF ACTION				
☑Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐ Water ShutOff	
	Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity	
☐ Subsequent Report ☐ Final Abandonment Notice	Casing Repair	☐ New Construction	Recomplete	Other Flare	
	☐ Change Plans	☐ Plug and Abandon	Temporarily Abandon	Extension	
	Convert to Injection	□Plug Back	☐Water Disposal		
surface locations and measured and true vert	ical depths of all pertinent markers and z involved operations. If the operation res	ones Attach the Bond under which the wor ults in a multiple completion or recompletion	and approximate duration thereof If the proposal is k will be perfonned or provide the Bond No. on file in in a new interval, a Form 3160-4 must be filed on ite	with BLM/BIA Required subsequent reports m	

Enduring Resources requests authorization to flare the CHACO 2308 04P #406H if a potential cross flow event may occur as a result of a nearby Frac activity on the Athena 2308 14L #3H (30-045-35876).

If a cross flow event on the wells results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 7/23/18 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will SEE ATTACHED be submitted upon receipt.

FOR CONDITIONS

OF APPROVAL	BLM'S APPROVAL OR ACCEPTANCE OF THIS		
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Lacey Granillo	Title Permit Specialist	ACTION DOES NOT RELIEVE THE LESSEE AND	
Signature	Date 7/11/18		
THE SPACE FOR FED	ERAL OR STATE OF	ICE USE	
Approved by William Tambekon	Title Petroleum	n Engineer Date 7/11/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	it of		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JUL 13 2018

DISTRICT III

NMOCD



via email transmission - afelix@enduringresources.com

July 5, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17th Street, Suite 2500 Denver, CO 80265

RE: Notice of stimulation operations affecting Athena 2308 14L #3H (API 30-045-35876) ("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM

Section 15: S/2
San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 23, 2018, and to complete such operations on or about July 28, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell

Title: Senior Staff Land Analyst

cc: Chris Jeffus

Kristy Graham



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 21, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.