

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 28 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator <b>Enduring Resources, LLC</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>332 CR 3100    Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-636-9741</b>	7. If Unit of CA/Agreement, Name and/or No. <b>W Lybrook Unit NMNM 135216A</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		8. Well Name and No. <b>See Below</b>
		9. API Well No. <b>See Below</b>
		10. Field and Pool or Exploratory Area <b>Lybrook Mancos W</b>
		11. Country or Parish, State <b>San Juan, NM</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Temporary Flaring Equipment</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As a result of anticipated interwell communication from Logos Resources stimulation operations in the S/2 of Section 9 and N/2 of Section 16, Township 23 North, Range 8 W (See attached letter), Enduring Resources, LLC (Enduring) is requesting to install necessary flaring equipment to serve the below listed wells. Equipment anticipated to be temporarily installed includes one steel surface line from Enduring's W Lybrook Unit Remote 1 to their W Lybrook Unit 701H/702H well pad where flaring equipment would be installed, maintained, and operated. All activities and operations would be installed and conducted on permitted surface. No new surface disturbance would result from this authorization. Please see attached map for surface line route and location of flaring equipment (flaring equipment location on pad may vary per site accommodations).

- W Lybrook Unit 701H - API: 30-045-35725
- W Lybrook Unit 702H - API: 30-045-35726
- W Lybrook Unit 703H - API: 30-045-35727
- W Lybrook Unit 704H - API: 30-045-35728
- W Lybrook Unit 711H - API: 30-045-35809
- W Lybrook Unit 713H - API: 30-045-35808
- W Lybrook Unit 743H - API: 30-045-35729
- W Lybrook Unit 744H - API: 30-045-35730

NMOC

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DISTRICT III


14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Andrea Felix**

Title: **Regulatory Manager**

Signature

Date: **06/28/2018**

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by 	Title <b>Supv NRS</b>	Date <b>7/6/18</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FR</b>	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



via email transmission – [afelix@enduringresources.com](mailto:afelix@enduringresources.com)

June 19, 2018

Enduring Resources, LLC  
Attn: Andrea Felix  
1050 17<sup>th</sup> Street, Suite 2500  
Denver, CO 80265

**RE: Notice of stimulation operations affecting  
Heros 2308 09L Com #2H (API 30-045-35687)  
Heros 2308 09L Com #3H (API 30-045-35848)  
Heros 2308 09L Com #4H (API 30-045-35847)  
Heros 2308 09L Com #5H (API 30-045-35877)  
("Notice")**

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

**Township 23 North, Range 8 West, NMPM**

Section 9: S/2

Section 16: N/2

San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 9, 2018, and to complete such operations on or about July 22, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at [kgraham@logosresourcesllc.com](mailto:kgraham@logosresourcesllc.com).

Sincerely,  
**LOGOS Operating, LLC**

*Dawn Howell*

Name: Dawn Howell  
Title: Senior Staff Land Analyst

cc: Chris Jeffus

# Enduring Resources

## W Lybrook Unit Remote 1 Surface Flare Line Route and Associated Equipment



### Legend

- ★ Flare
- ★ Production Equipment
- Section
- Surface Flare Line Route
- Well Pad
- Edge of Disturbance

