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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

JUN 28 2018

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

5. Lease Serial No. NO-G-1403-1908

SUNDRY NOTICES AND REPORTS ON WELLS, not on Field Office 6. If Indian, Allottee or Tribe Name

	SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A 8. Well Name and No. W Lybrook Unit 703H 9. API Well No. 30-045-35727 10. Field and Pool or Exploratory Area Lybrook Mancos W 11. Country or Parish, State San Juan, NM	
1. Type of Well			NMNM 135216A		
2. Name of Operator Enduring Resources, LLC 3a. Address 332 Cr 3100 Aztec, NM 87410 3b. Phone No. (include area code) 505-636-9743 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1212' FSL & 1366' FWL Sec 8 T23N R8W Unit: N BHL: 1040' FSL & 1950' FWL Sec 6 T23N R8W Unit: N					
			Lybrook Mancos W		
12.	CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION		
☑ Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐ Water ShutOff	
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	○Other Flare Extension	
Final Abandonment Notice	☐Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
activity on the Heros if a cross flow event of	2308 09L Com 2H (30-045-3 on the wells results in nitroge	5687), 3H (30-045-35848), 4H	potential cross flow event may o (30-045-35847), & 5H (30-045-35 eline standards, flaring may begin		
7/9/18 for 30 days , gi					
	collected upon the confirmate ceeipt.	tion of the cross flow and sent	to a third party for results of the		
A gas sample will be o	collected upon the confirmate ceeipt.		to a third party for results of the BLM'S APPROVAL ACTION DOES NO	gas analysis. The gas analysis will OR ACCEPTANCE OF THIS T RELIEVE THE LESSEE AND	
A gas sample will be o	collected upon the confirmate eceipt.	tion of the cross-flow and sent	to a third party for results of the BLM'S APPROVAL ACTION DOES NO OPERATOR FROM	gas analysis. The gas analysis will OR ACCEPTANCE OF THIS	
A gas sample will be combe submitted upon research.	collected upon the confirmate eceipt.	tion of the cross-flow and sent	BLM'S APPROVAL ACTION DOES NO OPERATOR FROM AUTHORIZATION ON FEDERAL AND	OR ACCEPTANCE OF THIS T RELIEVE THE LESSEE AND OBTAINING ANY OTHER REQUIRED FOR OPERATIONS	
A gas sample will be combe submitted upon research.	collected upon the confirmate eceipt.	tion of the cross flow and sent	BLM'S APPROVAL ACTION DOES NO OPERATOR FROM AUTHORIZATION ON FEDERAL AND	OR ACCEPTANCE OF THIS T RELIEVE THE LESSEE AND OBTAINING ANY OTHER REQUIRED FOR OPERATIONS	
A gas sample will be combe submitted upon results. I hereby certify that the foregoing Lacey Granillo	collected upon the confirmate eceipt. JU ing is true and correct.	tion of the cross flow and sent NMOCD L 1 0 2018 Title: Permit S	BLM'S APPROVAL ACTION DOES NO OPERATOR FROM AUTHORIZATION ON FEDERAL AND	OR ACCEPTANCE OF THIS T RELIEVE THE LESSEE AND OBTAINING ANY OTHER REQUIRED FOR OPERATIONS	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO



via email transmission - afelix@enduringresources.com

June 19, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17th Street, Suite 2500 Denver, CO 80265

RE: Notice of stimulation operations affecting

Heros 2308 09L Com #2H (API 30-045-35687) Heros 2308 09L Com #3H (API 30-045-35848) Heros 2308 09L Com #4H (API 30-045-35847) Heros 2308 09L Com #5H (API 30-045-35877)

("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM

Section 9: S/2 Section 16: N/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 9, 2018, and to complete such operations on or about July 22, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell

Title: Senior Staff Land Analyst

cc: Chris Jeffus



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 19, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.