Form 3160-5	-	UNITED STATES			FORM APPROVED OMB No. 1004-0137		
(June 2015)					Expires: January 31, 2018		
	BUREAU OF LAND MANAGEMENT				5. Lease Serial No. N0-G-1403-1908		
	SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name		
		is form for proposals II. Use Form 3160-3 (/					
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A		
Type of Well Gas Well Gas Well Other Anne of Operator Enduring Resources LLC					8. Well Name and No. W Lybrook Unit 704H 9. API Well No. 30-045-35728		
SHL: 1199' I	FSL & 1287' FWL Se	T.,R.,M., or Survey Description c 8 T23N R8W Unit: M 17 T23N R8W Unit: I)	11. Country o San Juan, N	or Parish, State		
	12. (CHECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATURE (OF NOTICE, REPORT	OR OTHER DATA		
TYPE	OF SUBMISSION			OF ACTION			
Not	ice of Intent		☐ Deepen ☐ Hydraulic Fracturing	□Production (Start/Res □Reclamation	sume)	Water ShutOff	
		Alter Casing	New Construction			Well Integrity	
	sequent Report	Change Plans	Plug and Abandon	Temporarily Abando	n		
Fina	al Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
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via email transmission - afelix@enduringresources.com

July 5, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17th Street, Suite 2500 Denver, CO 80265

RE: Notice of stimulation operations affecting Athena 2308 14L #3H (API 30-045-35876) ("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM Section 15: S/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 23, 2018, and to complete such operations on or about July 28, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell Title: Senior Staff Land Analyst

cc: Chris Jeffus Kristy Graham



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 21, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.