Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NMOCD

JUL 1 1 2018

DISTRICT III

NFO Permit No.

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

## A. Applicant: Enduring Resources, LLC

whose address is: 332 Cr 3100, Aztec, NM 87410,

hereby requests an exception to Rule 19.15.18.12 until  $\underline{8/23/18}$ , for the following described tank battery (or LACT):

Name of Lease: W LYBROOK Unit #743H API- 30-045-35729 Name of Pool: LYBROOK MANCOS W

Location of Battery: Unit Letter N Section 8 Township 23N Range 8W

Number of wells producing into battery \_\_\_\_6\_\_\_\_\_

B. Based upon oil production of <u>107</u> barrels per day, the estimated volume

of gas to be flared is <u>486 MCF/D</u>; Value: <u>\$1453</u> per day.

C. Name and location of nearest gas gathering facility:

Williams at Turtle Mountain, Sec 9, T23N, R08W

D. Distance BUILT Estimated cost of connection

E. This exception is requested for the following reasons: Flare Extension

Enduring Resources requests authorization to flare the <u>W Lybrook Unit 743H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on the **Athena 2308 14L #3H (30-045-35876)**.

If a cross flow event on the wells results in nitrogen content above Williams pipeline standards, flaring may begin as soon as **7/23/18 for 30 days**, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

## OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

& Title \_\_\_\_\_Lacey Granillo, Permit Specialist

E-mail Address: lgranillo@enduringresourcs.com

Date: 7/11/18 Telephone No. (505) 333-1816

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*	Gas-Oil ratio test may	y be required to	verify estimated	gas volume.

OIL CONSERVATION DIVISION				
Approved Until 8-23-2018				
By Charle Them				
By Arente Lam				
Title <u>GUPERVISOR DISTRICT #3</u>				
Date 7-12-18				



via email transmission - afelix@enduringresources.com

July 5, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17<sup>th</sup> Street, Suite 2500 Denver, CO 80265

## RE: Notice of stimulation operations affecting Athena 2308 14L #3H (API 30-045-35876) ("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM Section 15: S/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 23, 2018, and to complete such operations on or about July 28, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



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Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell Title: Senior Staff Land Analyst

cc: Chris Jeffus Kristy Graham