100	Local Col	100		N #		and the second second
1.0	S		h., 1	V	5	C 2
				2.2		
	1.00	~	Sec. 6. 7		They want	

JUN 2 8 2013			2	0	00	10
JOIL - 1010	JU	N	2	0	ZU	:3

FORM ADDROVED

4

Form 3160-5 June 2015)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR Farmi	ngton Field (of Land Mana	OMB N Expires: Ja 5. Lease Serial No.	lo. 1004-0137 anuary 31, 2018	
Do not u	NDRY NOTICES AND REP se this form for proposals ed well. Use Form 3160-3 (A	NO-G-1403-1908 6. If Indian, Allottee or Tribe Name				
	UBMIT IN TRIPLICATE - Other instr	7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A				
I. Type of Well ⊠Oil Well	Gas Well Other	8. Well Name and No. W Lybrook Unit #743H				
2. Name of Operator Enduring Resources, LLC				9. API Well No. 30-045-35729		
a. Address	tec, NM 87410	3b. Phone No. (include area code) 505-636-9743		10. Field and Pool or Exploratory Area Lybrook Mancos W		
Location of Well <i>(Footag</i>) HL: 1209' FSL & 1346' F BHL: 940'FNL & 335' FF	, , , , ,	11. Country or Parish, State San Juan, NM				
	12. CHECK THE APPROPRIATE E	BOX(ES) TO INDICATE NAT	URE OF NOTIO	CE, REPORT OR OTHER DA	ATA	
TYPE OF SUBMISS	ION	1	TYPE OF ACTI	ON		
Notice of Intent	Acidize	Deepen	Prode	action (Start/Resume)	Water ShutOff	
	Alter Casing	Hydraulic Fracturing	Recla	imation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other Flare	
Final Abandonment N	Intice Change Plans	Plug and Abandon	Tem	porarily Abandon	Extension	
	Convert to Injection	Plug Back	SHEE ATTACHED FOR			
			CONDI	CIONS OF APPRO	DVAL	

S

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources requests authorization to flare the W Lybrook Unit #743H if a potential cross flow event may occur as a result of a nearby Frac activity on the Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), & 5H (30-045-35877). If a cross flow event on the wells results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 7/9/18 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt. NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Lacey Granillo	Title Permit Specialist	JUL 1 0 2018
Signature COCCA	Date 6/28/18	DISTRICT III
THE SPACE FOR FEDE	ERAL OR STATE OFICE US	E
Approved by AG Elmadan:	Title PE	Date 7/5/18
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.		>

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



via email transmission - afelix@enduringresources.com

June 19, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17th Street, Suite 2500 Denver, CO 80265

> RE: Notice of stimulation operations affecting Heros 2308 09L Com #2H (API 30-045-35687) Heros 2308 09L Com #3H (API 30-045-35848) Heros 2308 09L Com #4H (API 30-045-35847) Heros 2308 09L Com #5H (API 30-045-35877) ("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM

Section 9: S/2 Section 16: N/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 9, 2018, and to complete such operations on or about July 22, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell Title: Senior Staff Land Analyst

cc: Chris Jeffus



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 19, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.