#### Form 3160-5 (June 2015)

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 10 2018

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NO-G-1403-1908
6. If Indian, Allottee or Tribe Name

# SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field Office

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.				7. If Unit of CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on page 2				NMNM 135216A		
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No.  W Lybrook Unit #744H		
2. Name of Operator Enduring Resources, LLC				9. API Well No. <b>30-045-35730</b>		
		3b. Phone No. (include area co	ode) 10. Fie	10. Field and Pool or Exploratory Area		
		505-636-9743	Lybro	Lybrook Mancos W		
4. Location of Well (Footage, Sec., 7 SHL: 1202' FSL & 1307' FWL Sec 8, T BHL: 2289' FNL & 335' FEL Sec 17. T.	23N 8W			untry or Parish, State an, NM		
12. C	HECK THE APPROPRIATE B	OX(ES) TO INDICATE NATU	RE OF NOTICE, REF	PORT OR OTHER D	DATA	
TYPE OF SUBMISSION TYPE O			YPE OF ACTION	ACTION		
Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)		☐ Water ShutOff	
Marionec of finem	☐Alter Casing	☐ Hydraulic Fracturing	Reclamation		☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete		Other Flare	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily	Abandon	Extension	
Final Abandonment Notice	Convert to Injection	□ Plug Back	☐ Water Disposal			
`		Triug Dack				
activity on the Athena 2 If a cross flow event on 7/23/18 for 30 days, giv	<b>308 14L #3H (30-045-3587)</b> the wells results in nitrogen en approval.	5). I content above Williams pip	peline standards, fla	aring may begin as	cur as a result of a nearby Frac soon as analysis. The gas analysis will	
be submitted upon rece					analysis me ges analysis mi	
	FOR CON					
	OF APPE	ROVAL	BLA	M'S APPROVAL O	R ACCEPTANCE OF THIS	
14. I hereby certify that the foregoing	is true and correct. Name (Pri	nted/Typed)	AC	TION DOES NOT	RELIEVE THE LESSEE AND	
Lacey Granillo		Title Permit S	OP	OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS		
		Title Permit S	opecialist AU	THORIZATION R FEDERAL AND I	NDIAN LANDS	
Signature		Date 7/11/18	UN	FEDERAL AND I	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	THE SPACE	FOR FEDERAL OR S	STATE OFICE U	JSE		
Approved by	7					
William	Tambekou	Title 7	Proleum Ene	aincer Date	7/11/2018	
Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to c	or equitable title to those rights				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Title 18 U.S.C Section 1001 and Title	43 U.S.C Section 1212, make	it a crime for any person knowin	gly and willfully to m	nake to any departmen	nt or agency of the United States	

NMOCD

JUL 13 2018

DISTRICT III

NMOCD

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



#### via email transmission - afelix@enduringresources.com

July 5, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17<sup>th</sup> Street, Suite 2500 Denver, CO 80265

RE: Notice of stimulation operations affecting Athena 2308 14L #3H (API 30-045-35876) ("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

#### Township 23 North, Range 8 West, NMPM

Section 15: S/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 23, 2018, and to complete such operations on or about July 28, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell

Title: Senior Staff Land Analyst

cc: Chris Jeffus

Kristy Graham



## United States Department of the Interior

#### BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

### **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 21, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.