RECEIVED

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 10 2018

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NO-G-1401-1867
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter and of the sun of the sun

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A 8. Well Name and No. W Lybrook Unit #747H	
Type of Well Gas Well Other					
Name of Operator Induring Resources , LLC				9. API Well No. 30-045-35742	
Address 32 Cr 3100 Aztec, N	3b. Phone No. (include area co. 505-333-1816	o. Phone No. (include area code) 10. Field and Pool or Exp Lybrook Mancos V		loratory Area V	
Location of Well <i>(Footage, Sec., 7</i> L: 869' FSL & 385' FEL, Sec 12 IL: 334'FSL & 1759' FWL, Sec)		11. Country or Parish, State San Juan, NM		
12. C	HECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHER	DATA
	TYPE OF ACTION				
TYPE OF SUBMISSION					
	Acidize	Deepen	Pro	duction (Start/Resume)	☐Water ShutOff
TYPE OF SUBMISSION Notice of Intent	☐Acidize ☐Alter Casing	☐Deepen ☐Hydraulic Fracturing		duction (Start/Resume)	☐ Water ShutOff ☐ Well Integrity
	_	_ ^	□Rec		_
⊠Notice of Intent ☐Subsequent Report	Alter Casing	☐ Hydraulic Fracturing	□Rec	lamation	☐Well Integrity
⊠Notice of Intent	☐Alter Casing ☐Casing Repair	☐ Hydraulic Fracturing ☐ New Construction	□Rec	lamation omplete	☐Well Integrity ☐Other Flare

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources requests authorization to flare the <u>W Lybrook Unit 747H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on the **Athena 2308 14L #3H (30-045-35876).**

If a cross flow event on the wells results in nitrogen content above Williams pipeline standards, flaring may begin as soon as **7/23/18 for 30 days**, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

SEE ATTACHED

FOR CONDITIONS

OF APPROVAL			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			LOR ACCEPTANCE OF THIS
Lacey Granillo	Title Permit Specialist		OT RELIEVE THE LESSEE AND O OBTAINING ANY OTHER
Signature	Date 7/11/18	AUTHORIZATION ON FEDERAL ANI	REQUIRED FOR OPERATIONS DINDIAN LANDS
THE SPACE FOR FED	ERAL OR STATE OF	ICE USE	
Approved by William Tambekon	Title Petroleum	Engineer Date	7/11/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.	nt or		/ /

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JUL 13 2018





via email transmission - afelix@enduringresources.com

July 5, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17th Street, Suite 2500 Denver, CO 80265

RE: Notice of stimulation operations affecting Athena 2308 14L #3H (API 30-045-35876) ("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM

Section 15: S/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 23, 2018, and to complete such operations on or about July 28, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell

Title: Senior Staff Land Analyst

cc: Chris Jeffus

Kristy Graham



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 21, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.