District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NMOCD

JUL 1 1 2018

DISTRICT III

NFO Permit No.

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

## A. Applicant: Enduring Resources, LLC

whose address is: 332 Cr 3100, Aztec, NM 87410,

hereby requests an exception to Rule 19.15.18.12 until  $\underline{8/23/18}$ , for the following described tank battery (or LACT):

Name of Lease: W LYBROOK Unit #745H API- 30-045-35750 Name of Pool: LYBROOK MANCOS W

Location of Battery: Unit Letter O\_\_\_\_Section 7\_\_\_Township 23N\_\_Range 8W\_\_\_

Number of wells producing into battery \_\_\_6\_\_\_\_

B. Based upon oil production of <u>234</u> barrels per day, the estimated volume

of gas to be flared is 264 MCF/D; Value: \$789 per day.

C. Name and location of nearest gas gathering facility:

Williams at Turtle Mountain, Sec 9, T23N, R08W

D. Distance BUILT Estimated cost of connection

E. This exception is requested for the following reasons: Flare Extension

Enduring Resources requests authorization to flare the <u>W Lybrook Unit 745H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on the Athena 2308 14L #3H (30-045-35876).

If a cross flow event on the wells results in nitrogen content above Williams pipeline standards, flaring may begin as soon as **7/23/18 for 30 days**, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

## OPERATOR

Date: 7/11/18 Telephone No. (505) 636-9743

	OIL CONSERVATION DIVISION	
ı	Q 22 20/1	
ove	Approved Until 8-23-20/8	-
	By Chentiton	
	Title <u>3 UPERVISOR DISTRICT #3</u>	-
	Date 7-12-18	-

\* Gas-Oil ratio test may be required to verify estimated gas volume.



via email transmission - afelix@enduringresources.com

July 5, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17<sup>th</sup> Street, Suite 2500 Denver, CO 80265

## RE: Notice of stimulation operations affecting Athena 2308 14L #3H (API 30-045-35876) ("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM Section 15: S/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 23, 2018, and to complete such operations on or about July 28, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell Title: Senior Staff Land Analyst

cc: Chris Jeffus Kristy Graham