## RECEIVED

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	E	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		5. Lease Serial No	FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. N0G14011867	
	Do not use th	RY NOTICES AND REP his form for proposals ell. Use Form 3160-3 (A	to drill or to re-enter a	6. If Indian, Allottee	or Tribe Name	
	SUBMI	T IN TRIPLICATE - Other instr	uctions on page 2	7. If Unit of CA/A NMNM 135216A	greement, Name and/or No.	
	_	Gas Well Other		8. Well Name and W Lybrook Unit 74 9. API Well No.		
	ame of Operator uring Resources, LLC			30-045-35751		
	Address Cr 3100 Aztec, NM 874	410	3b. Phone No. <i>(include area co</i> 505-636-9743	10. Field and Pool Lybrook Mancos V	or Exploratory Area N	
SHL:	<pre>bcation of Well (Footage, Sec. 1311' FSL &amp; 2284' FEL, S L: 333' FSL &amp; 2027' FEL, S</pre>			11. Country or Parisl San Juan, NM	h, State	
	12.	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATU	RE OF NOTICE, REPORT OR OT	HER DATA	
	TYPE OF SUBMISSION		TY	THE OF ACTION		
	Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water ShutOff	
	Zaronee or ment	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
	Subsequent Report	Casing Repair	New Construction	Recomplete	Other Flare	
	Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Extension	
		Convert to Injection	Plug Back	Water Disposal		
	Enduring Resources re	quests authorization to flare	the <b>W Lybrook Unit 746H</b> if	a potential cross flow event m	ay occur as a result of a nearby Frac	
	activity on the <b>Athena</b> If a cross flow event of <b>7/23/18 for 30 days</b> , g	2308 14L #3H (30-045-35876 n the wells results in nitrogen given approval. ollected upon the confirmatio ceipt.	5). content above Williams pip on of the cross flow and sent D	eline standards, flaring may be		
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via email transmission - afelix@enduringresources.com

July 5, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17<sup>th</sup> Street, Suite 2500 Denver, CO 80265

## RE: Notice of stimulation operations affecting Athena 2308 14L #3H (API 30-045-35876) ("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM Section 15: S/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 23, 2018, and to complete such operations on or about July 28, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell Title: Senior Staff Land Analyst

cc: Chris Jeffus Kristy Graham



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 21, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.