RECEIVED

Form 3160-5 (June 2015)

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 28 2010

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

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5	Lease	Serial	No

Farmington Field O NOG14011867

	II. Use Form 3160-3 (A		ement, Name and/or No.			
1. Type of Well	IN TRIPLICATE - Other instr	NMNM 135216A				
	Gas Well Other	8. Well Name and No.				
2. Name of Operator		W Lybrook Unit 746H 9. API Well No.				
Enduring Resources, LLC		30-045-35751				
3a. Address 332 Cr 3100 Aztec, NM 8741	0	3b. Phone No. (include area co 505-636-9743	Lybrook Mancos W	10. Field and Pool or Exploratory Area Lybrook Mancos W		
4. Location of Well (Footage, Sec., SHL: 1311' FSL & 2284' FEL, Sec. BHL: 333' FSL & 2027' FEL, Sec.	7, T23N, R8W		11. Country or Parish, St. San Juan, NM	11. Country or Parish, State San Juan, NM		
12. C	HECK THE APPROPRIATE E	BOX(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR OTHER	R DATA		
TYPE OF SUBMISSION	TPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐ Water ShutOff		
Zaronee of finent	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity		
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other Flare		
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Extension		
2	Convert to Injection	☐Plug Back	☐ Water Disposal			
ve subsurface locations and measured and true ve filed within 30 days following completion of the otices must be filed only after all requirements, in is ready for final inspection.) Enduring Resources requestivity on the Heros 23 If a cross flow event on 7/9/18 for 30 days, give	rical depths of all pertinent markers and zeinvolved operations. If the operation residuality reclamation, have been complete usests authorization to flare 108 09L Com 2H (30-045-35) the wells results in nitrogen approval.	ones Attach the Bond under which the wor ults in a multiple completion or recompletic ed and the operator has detennined that the s the <u>W Lybrook Unit #746H</u> if a 687), 3H (30-045-35848), 4H in content above Williams pip	and approximate duration thereof If the proposal is the will be perfonned or provide the Bond No. on file on in a new interval, a Form 3160-4 must be filed on site. In potential cross flow event may out (30-045-35847), & 5H (30-045-35847), believe standards, flaring may begin to a third party for results of the graph of the standards.	with BLM/BIA. Required subsequent reports muce testing has been completed. Final Abandonme cour as a result of a nearby Frac 877). as soon as gas analysis. The gas analysis will HED FOR		
14. I hereby certify that the foregoing Lacey Granillo	is true and correct. Name (Pri	Title Permit S	specialist			
Signature Signature	MAN	Date 6/28/18				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

É SPACE FOR FEDERAL OR STATE OFICE USE

Title

Office

NMOCD

NWOCD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JUL 1 0 2018

DISTRICT III



via email transmission - afelix@enduringresources.com

June 19, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17th Street, Suite 2500 Denver, CO 80265

RE: Notice of stimulation operations affecting

Heros 2308 09L Com #2H (API 30-045-35687) Heros 2308 09L Com #3H (API 30-045-35848) Heros 2308 09L Com #4H (API 30-045-35847) Heros 2308 09L Com #5H (API 30-045-35877)

("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM

Section 9: S/2 Section 16: N/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 9, 2018, and to complete such operations on or about July 22, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell

Title: Senior Staff Land Analyst

cc: Chris Jeffus



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 19, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.