Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Change Plans

Convert to Injection

Final Abandonment Notice

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

5.	Lease Serial No.
	NMNM 136159

☐ Temporarily Abandon

☐ Water Disposal

Do not use this	s form for proposals	to drill or to renenter and IPD) for such proposals	Ind Manag		ibe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.		
Type of Well				8. Well Name and No. Rodeo Unit 501H		
2. Name of Operator Enduring Resources, LLC				9. API Well No. 30-045-35800		
3a. Address 332 Cr 3100 Aztec, NM 87410	3b. Phone No. (include area cod 505-636-9743	le)	10. Field and Pool or Exploratory Area Basin Mancos			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 282' FSL & 427' FEL Sec 18, 23N 8W BHL: 963' FNL & 336' FEL Sec 29, 23N 8W				11. Country or Parish, State San Juan, NM		
12. C	HECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	E OF NOTIC	E, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	☑ Production (Start/Resume)		☐ Water ShutOff	
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation		☐ Well Integrity	
Subsequent Penort	Casing Repair	☐ New Construction	Recomplete			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

☐ Plug and Abandon

☐Plug Back

Enduring Resources requests authorization to flare the Rodeo Unit 501H if a potential cross flow event may occur as a result of a nearby Frac activity on the Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), & 5H (30-045-35877).

If a cross flow event on the wells results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 7/9/18 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) AUTHORIZATION REQUIRED FOR OPERATIONS Lacey Granillo Title: Permit Specialist ON FEDERAL AND INDIAN LANDS Date: 6/28/18 Signature THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Tetroleum Engineer Date 7/5/2018 lambehou Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RMOCD JUL 1 0 2018 DISTRICT III



via email transmission - afelix@enduringresources.com

June 19, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17th Street, Suite 2500 Denver, CO 80265

RE: Notice of stimulation operations affecting

Heros 2308 09L Com #2H (API 30-045-35687) Heros 2308 09L Com #3H (API 30-045-35848) Heros 2308 09L Com #4H (API 30-045-35847) Heros 2308 09L Com #5H (API 30-045-35877)

("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM

Section 9: S/2 Section 16: N/2

San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 9, 2018, and to complete such operations on or about July 22, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely,
LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell

Title: Senior Staff Land Analyst

cc: Chris Jeffus



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 19, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.