Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 1 0 2018

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

N0-G-1403-1908
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES	AND REPORTS ON WELLS Field Office
	proposals to drill or to re-enter an gement

abandoned well. Use Forn						
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A		
Type of Well						
⊠Oil Well □Gas Well □Other			8. Well Name and No. W Lybrook Unit #713H			
Name of Operator oduring Resources, LLC				9. API Well No. <b>30-045-35808</b>		
Address 32 Cr 3100 Aztec, NM 87410		3b. Phone No. (include area co 505-333-1816	de)	10. Field and Pool or Exploratory Area Lybrook Mancos W		
Location of Well (Footage, Sec., T.,R.,M., or Surv L: 1215' FSL & 1386' FWL, Sec 8, T23N, R8V IL: 1059' FSL & 2379' FEL, Sec 6 T23N, R8W	V			11. Country or Parish, Stat San Juan, NM	te	
12. CHECK THE AP	PROPRIATE BO	DX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ☐ Acidize ☐ Alter Casing				luction(Start/Resume)	☐ Water ShutOff	
	sing			amation	☐ Well Integrity	
☐Subsequent Report ☐Casing R	bsequent Report Casing Repair New Construction Re		Rec	omplete	Other Flare	
☐ Change Plans ☐ Convert to Injection	Plans	☐ Plug and Abandon ☐ Temp		nporarily Abandon	Extension	
	o Injection	☐Plug Back	□Wat	er Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources requests authorization to flare the <u>W Lybrook Unit 713H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on the **Athena 2308 14L #3H (30-045-35876).** 

If a cross flow event on the wells results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 7/23/18 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

14. I hereby certify th Lacey Granillo  Signature	nat the foregoing is true and correct.	SEE ATTACHED Tit	le Permit Specialist te 7/11/18	OPERATOR FRO	IL OR ACCEPTANCE OF THIS NOT RELIEVE THE LESSEE AND OM OBTAINING ANY OTHER ON REQUIRED FOR OPERATIONS ND INDIAN LANDS
Approved by	William Tame	E SPACE FOR FEDER			ate 7/11/2018
certify that the applic	ral, if any, are attached. Approval of cant holds legal or equitable title to the applicant to conduct operations the	this notice does not warrant or those rights in the subject lease	Office FF0		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JUL 13 2018

DISTRICT III

NMOCD

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#### via email transmission - afelix@enduringresources.com

July 5, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17<sup>th</sup> Street, Suite 2500 Denver, CO 80265

RE: Notice of stimulation operations affecting Athena 2308 14L #3H (API 30-045-35876) ("Notice")

#### Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

## Township 23 North, Range 8 West, NMPM

Section 15: S/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 23, 2018, and to complete such operations on or about July 28, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely,
LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell

Title: Senior Staff Land Analyst

cc: Chris Jeffus

Kristy Graham



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

# **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 21, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.